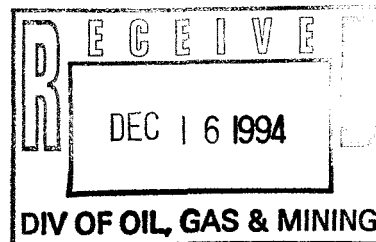


STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			5. Lease Designation and Serial No. ML-22061
1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			6. If Indian, Allottee or Tribe Name
b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input type="checkbox"/>			7. Unit Agreement Name Gilsonite Unit
2. Name of Operator LOMAX EXPLORATION COMPANY			8. Farm or Lease Name Gilsonite State
3. Address of Operator P.O. BOX 1446 ROOSEVELT, UTAH 84066 (801) 722-5103			9. Well No. #10-32
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface NW/SE Sec. 32, T8S, R17E At proposed prod. zone 2255' FSL 2189' FEL			10. Field and Pool, or Wildcat Gilsonite
14. Distance in miles and direction from nearest town or post office* 11.5 South of Myton, Utah			11. 00, Sec., T., R., M., or Blk. and Survey or Area Sec. 32, T8S, R17E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 2189'	16. No. of acres in lease 640	17. No. of acres assigned to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.	19. Proposed depth 6300	20. Rotary or cable tools Rotary	
21. Elevations (Show whether DF, RT, GR, etc.)		22. Approx. date work will start*	

23. **PROPOSED CASING AND CEMENTING PROGRAM**

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 $\frac{1}{4}$	8 5/8	24#	300'	216 skx Class G + 2% CaCl
7 7/8	5 $\frac{1}{2}$	17#	TD	248 Skx Hilift Followed by
				428 Skx Class G 2/ 2% CaCl



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.

Signed Brad Mechem Title Operations Manager Date 12/13/94

(This space for Federal or State office use)

API NO. 43-013-31485 Approval Date _____

Approved by _____ Title _____

Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 1/13/95
BY: JAN Matthews
WELL SPACING: R649-33

*See Instructions On Reverse Side

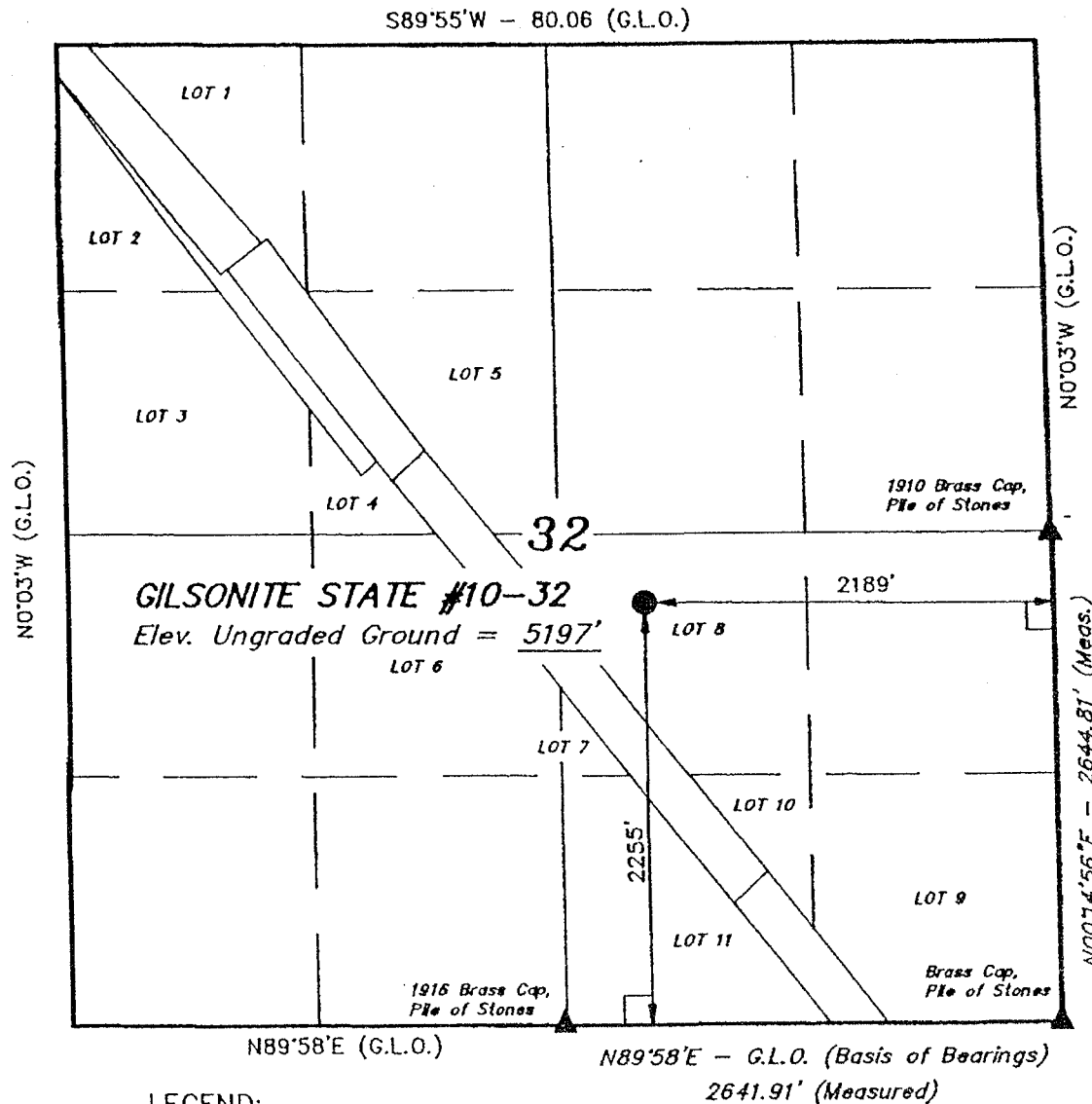
T8S, R17E, S.L.B.&M.

BASIS OF ELEVATION

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

UTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-4-94	DATE DRAWN: 11-11-94
PARTY B.B. A.Z. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE LOMAX EXPLORATION CO.	



L = 90° SYMBOL

● = PROPOSED WELL HEAD.

A = SECTION CORNERS LOCATED. (Brass Caps)

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATIONRepresentative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

Certification

Please be advised that LOMAX EXPLORATION COMPANY is considered to be the operator of Well #10-32 SE/NE Section 32, Township 8S, Range 17E: Lease #ML-22061, Unit Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted-upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Lomax Exploration Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12-22-94
Date

Brad Mecham
Brad Mecham
Regional Production Manager

LOMAX EXPLORATION COMPANY
GILSONITE STATE #10-32
GILSONITE UNIT
NW/SE SECTION 32, T8S, R17E
DUCHESNE COUNTY, UTAH

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 3030'
Green River	3030'
Wasatch	6070'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 4800' - 5900' Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure test of BOPS's will be checked daily.

(See Exhibit D)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with water to the J zone and with mud there after. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density Log, Formation Microscan and NMR Logs. Rotary diamond sidewall cores may be taken in prospective reservoirs. Logs will run from TD to 3500'. The cement log will be run from PBTD to cement top.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that the drilling operations will commence the 1st quarter of 1995 and take approximately 8 days to drill.

*GILSONITE STATE #10-32
NW/SE SECTION 32, T8S, R17E
DUCHESNE COUNTY, UTAH
LEASE #ML-22061*

HAZARDOUS MATERIAL DECLARATION

LOMAX EXPLORATION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

LOMAX EXPLORATION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

JOHNSON WATER DISTRICT
R.R. 3 BOX 3188
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620

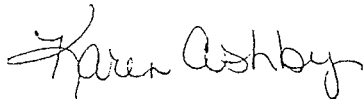
NOVEMBER 16. 1994

TO WHOM IT MAY CONCERN:

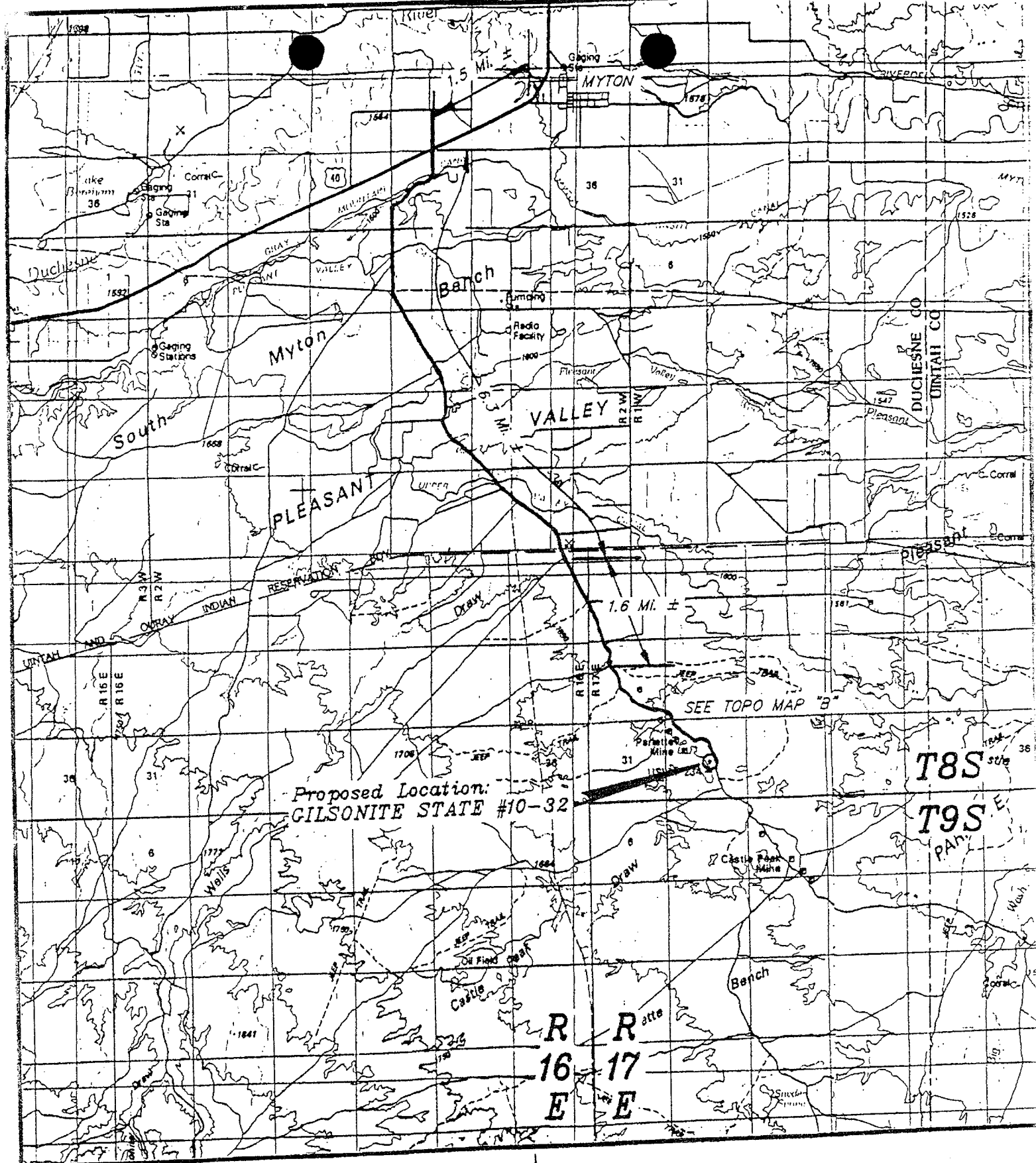
Lomax Exploration Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Gilsonite State 14-32, Gilsonite State 8-32, Gilsonite State 10-32.

Sincerely,

A handwritten signature in cursive script that reads "Karen Ashby".

Karen Ashby.
Secretary



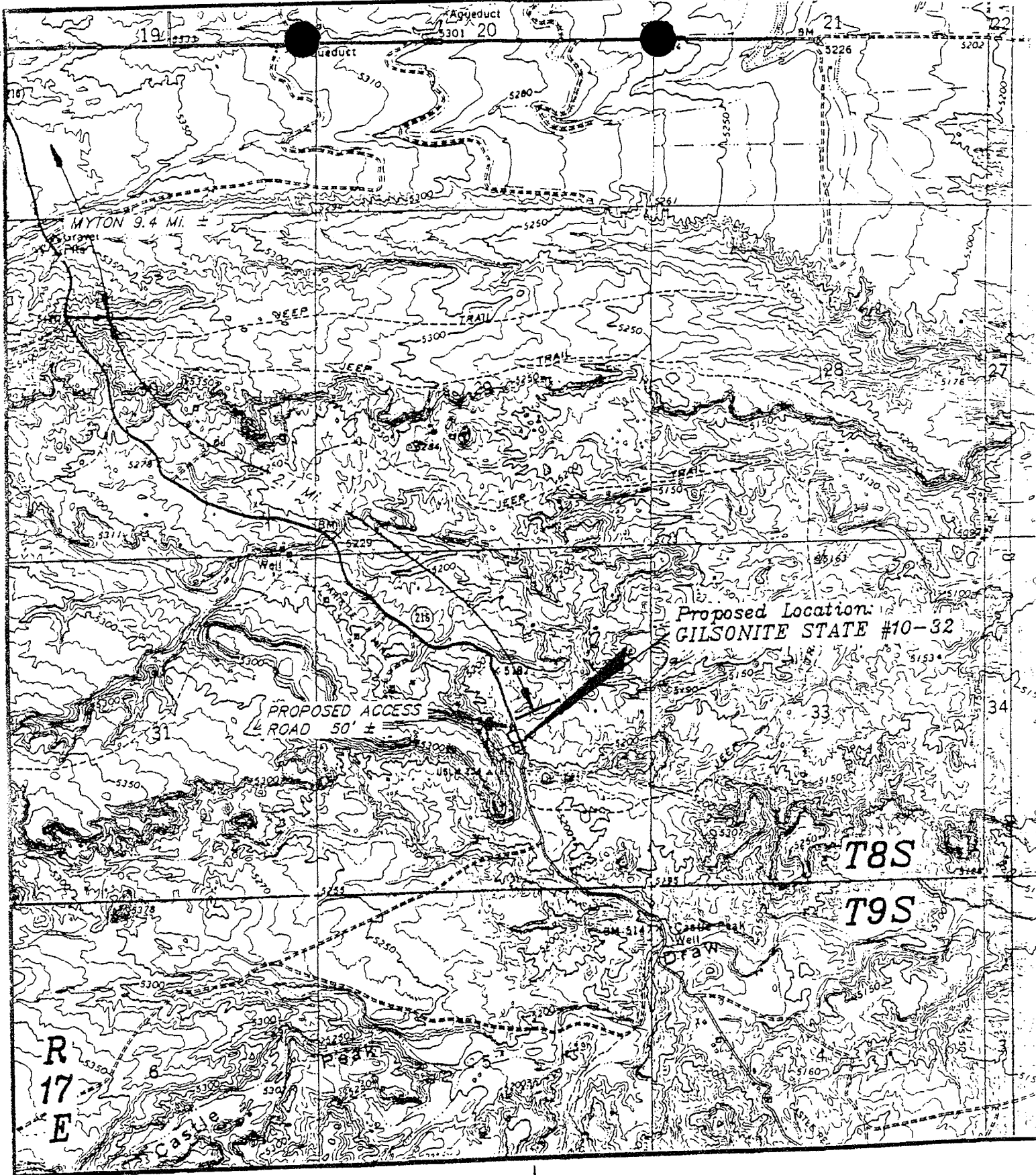
TOPOGRAPHIC
MAP "A"

DATE: 11-14-94 J.D.S.



LOMAX EXPLORATION

GILSONITE STATE #10-32
SECTION 32, T8S, R17E, S.L.B.&M.
2255' FSL 2189' FEL



TOPOGRAPHIC

MAP "B"

SCALE: 1" = 2000'

DATE: 11/14/94 J.D.S.

LOMAX EXPLORATION

GILSONITE STATE #10-32
SECTION 32, T8S, R17E, S.L.B.&M.
2255' FSL 2189' FEL

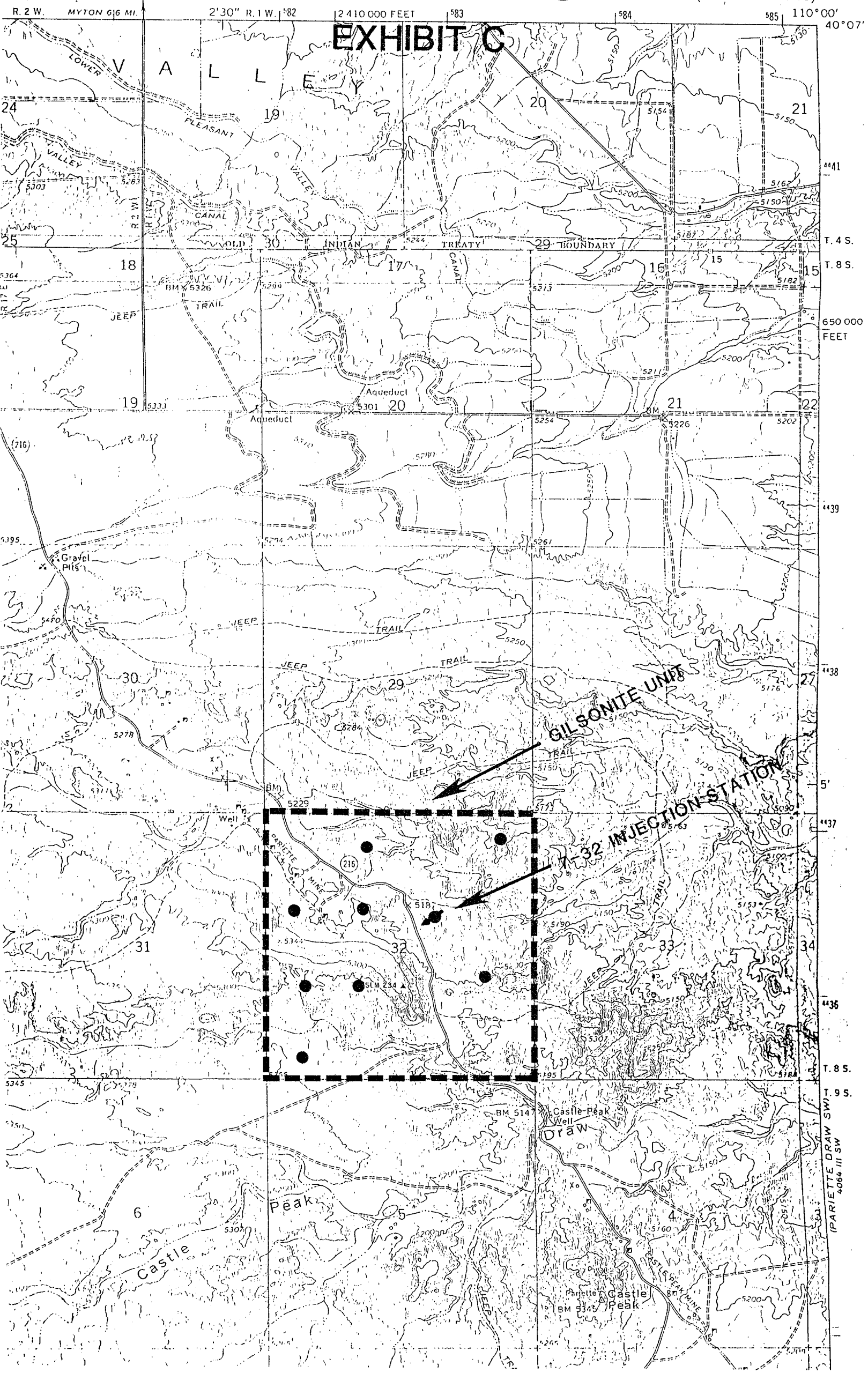
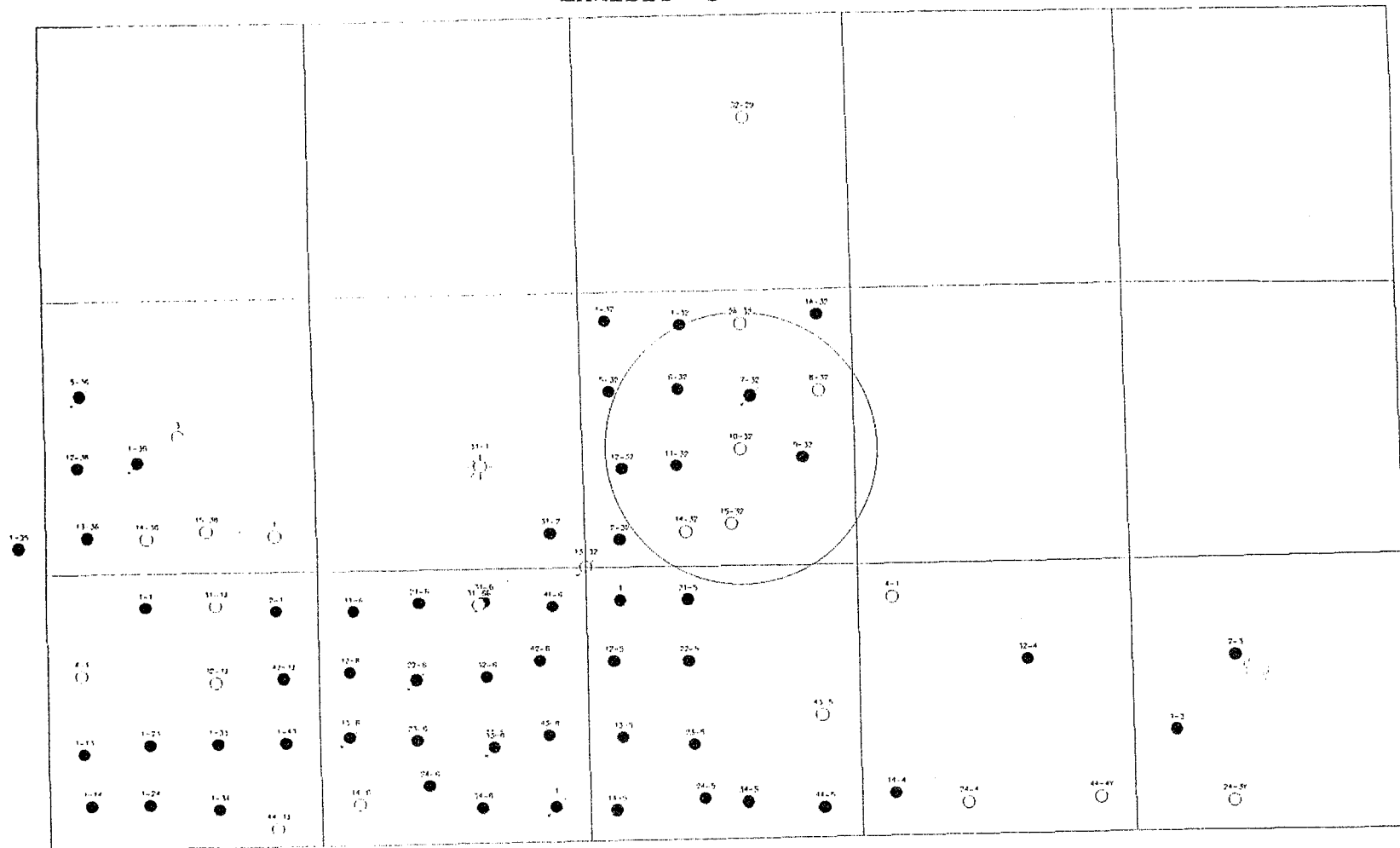


EXHIBIT "D"

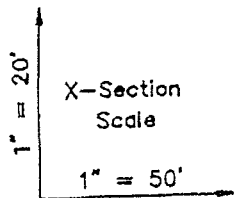


Inland Resources Inc.		
1 Mile Radius Gibsonville State 10-32 Duchesne County, Utah		
David Smith		12/15/94
	Scale 1:50000	

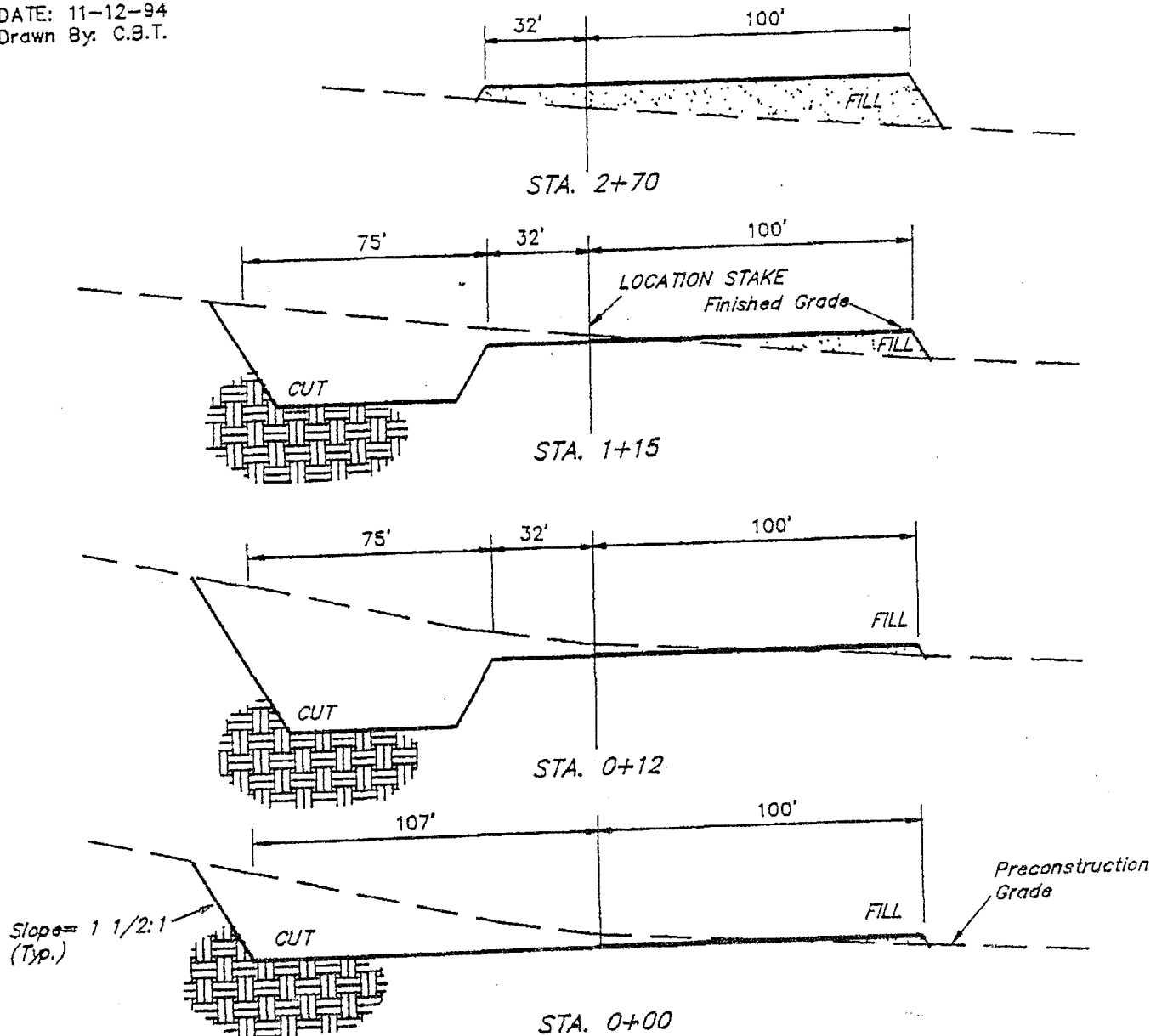
LOMAX EXPLORATION CO.

TYPICAL CROSS SECTIONS FOR

GILSONITE STATE #10-32
SECTION 32, T8S, R17E, S.L.B.&M.
2255' FSL 2189' FEL



DATE: 11-12-94
Drawn By: C.B.T.



APPROXIMATE YARDAGES

(6") Topsoil Stripping = 840 Cu. Yds.
Remaining Location = 4,250 Cu. Yds.

TOTAL CUT = 5,090 CU.YDS.
FILL = 3,030 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 1,900 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 1,900 Cu. Yds.
EXCESS UNBALANCE
(After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Yernal, Utah 84078 • (801) 788-1017

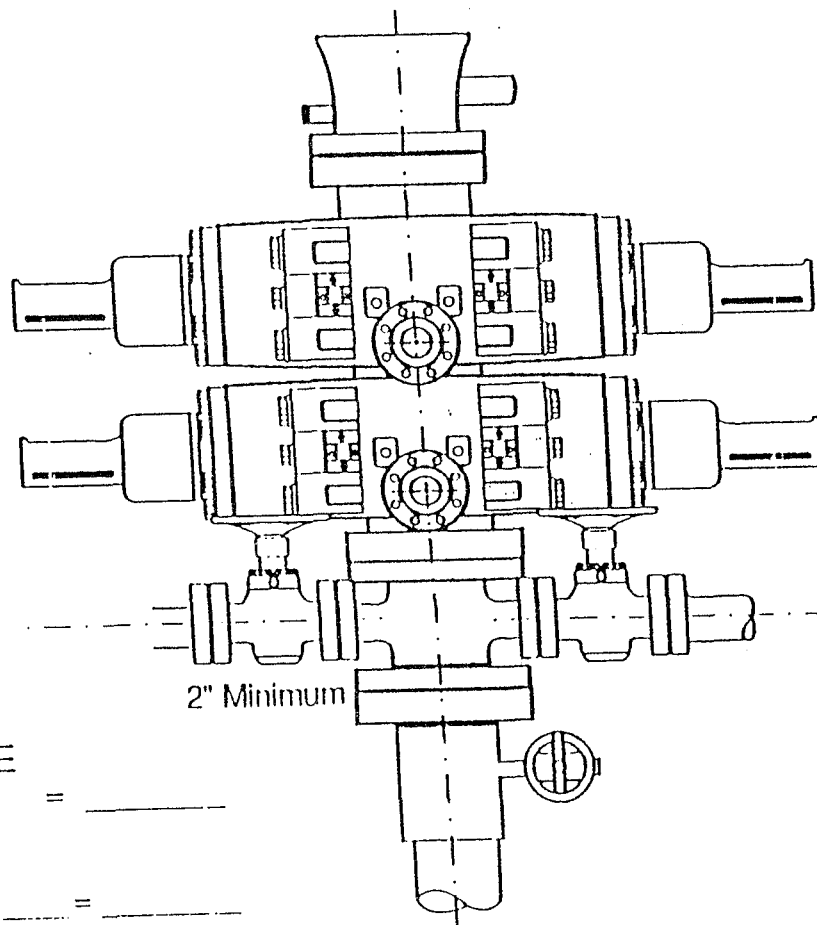
2-M SYSTEM

AM TYPE B.O.P.

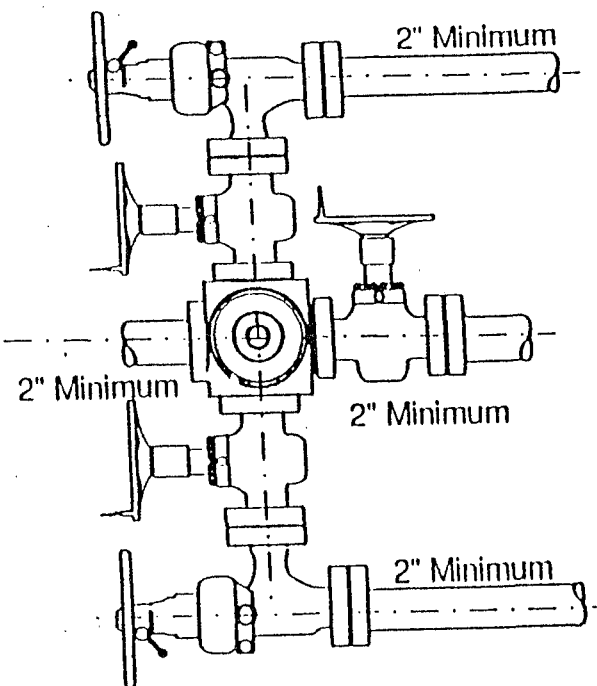
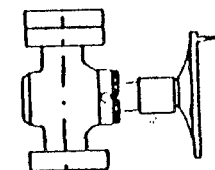
ake:

ize:

odel:



2" Minimum



2" Minimum

2" Minimum

2" Minimum

2" Minimum

GAL TO CLOSE

Annular BOP = _____

Ramtype BOP

_____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.

. Rounding off to the next higher
increment of 10 gal. would require

_____ Gal. (total fluid & nitro volume)

EXHIBIT F

**A CULTURAL RESOURCES INVENTORY OF
THE GILSONITE STATE 10-32 WELL PAD LOCATION,
DUCHESNE COUNTY, UTAH**

by

Sheri L. Murray
Archaeologist

Prepared for:

Lomax Exploration Company
P.O. Box 1446
Roosevelt, Utah 84066

Prepared by:

Sagebrush Archaeological Consultants, L.L.C.
3670 Quincy Avenue, Suite 203
Ogden, Utah 84403

Under Authority of Utah State Antiquities Permit No. U-94-SJ-715s

Archaeological Report No. 714

November 10, 1994

INTRODUCTION

In early November 1994, Lomax Exploration Company (Lomax) of Roosevelt, Utah requested that Sagebrush Archaeological Consultants, L.L.C. (Sagebrush) conduct a cultural resources inventory of proposed Lomax Well Gilsonite State #10-32 in Duchesne County, Utah.

The well location, which incorporates an existing access road, is located on state owned lands in T. 8 S., R. 17 E., S. 32. The footages for the well location are 2255 feet FSL, and 2189 feet FEL. The project area lies on USGS 7.5' Quadrangle Myton SE, Utah (1964) (Figure 1). The field inspection was carried out by the author and Wendy E.R. Simmons and Kathie Davies on November 9, 1994 under authority of Utah State Antiquities Permit No. U-94-SJ-715s.

Prior to conducting fieldwork, a file search for previously conducted cultural resources projects and previously recorded cultural resources sites was carried out by the author at the Division of State History, Utah State Historic Preservation Office, Salt Lake City and by Heather M. Weymouth at the Bureau of Land Management, Vernal District Office. The National Register of Historic Places (NRHP) was also checked for any listed or determined eligible sites within the current project area. No such sites were located.

A total of three cultural resources projects have been conducted previously in the vicinity of the current project area. Following is a brief description of each of these projects.

In 1981, Nickens and Associates conducted a cultural resources survey of a transmission line for the Bonanza Power Plant Project (Christensen 1981). No cultural resources sites nor paleontological localities were located in the vicinity of the current project area during this survey.

In 1993, Sagebrush carried out a cultural resources survey of the Gilsonite State Well #13-32 and access road (Weymouth 1993). No cultural nor paleontological resources were located during this inventory.

In 1994, Sagebrush conducted a second survey in the area of the current project. This survey included the inventory of Gilsonite State Wells #8-32 and #14-32 (Montgomery 1994). No cultural resources and no paleontological localities were located during this inventory.

In addition to the aforementioned projects, five cultural resources sites and one paleontological locality have been recorded previously in the area. Following is a brief description of each of these sites and localities.

Cultural Resources Sites

Site 42Dc349. This site, located in a small arroyo north of Castle Peak Draw, is a sparse lithic scatter consisting of decortication flakes, biface manufacturing flakes, and one utilized flake. The site was recommended ELIGIBLE to the NRHP.

Site 42Dc353. This site, located in desert pavement surfaces on top of an east-west ridge north of Castle Peak Draw, consists of a lithic scatter and temporary campsite. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc404. This site, located on the north side of a small draw approximately 1/2 mile north of Castle Peak, consists of a historic trash scatter. This site was recommended NOT ELIGIBLE to the NRHP.

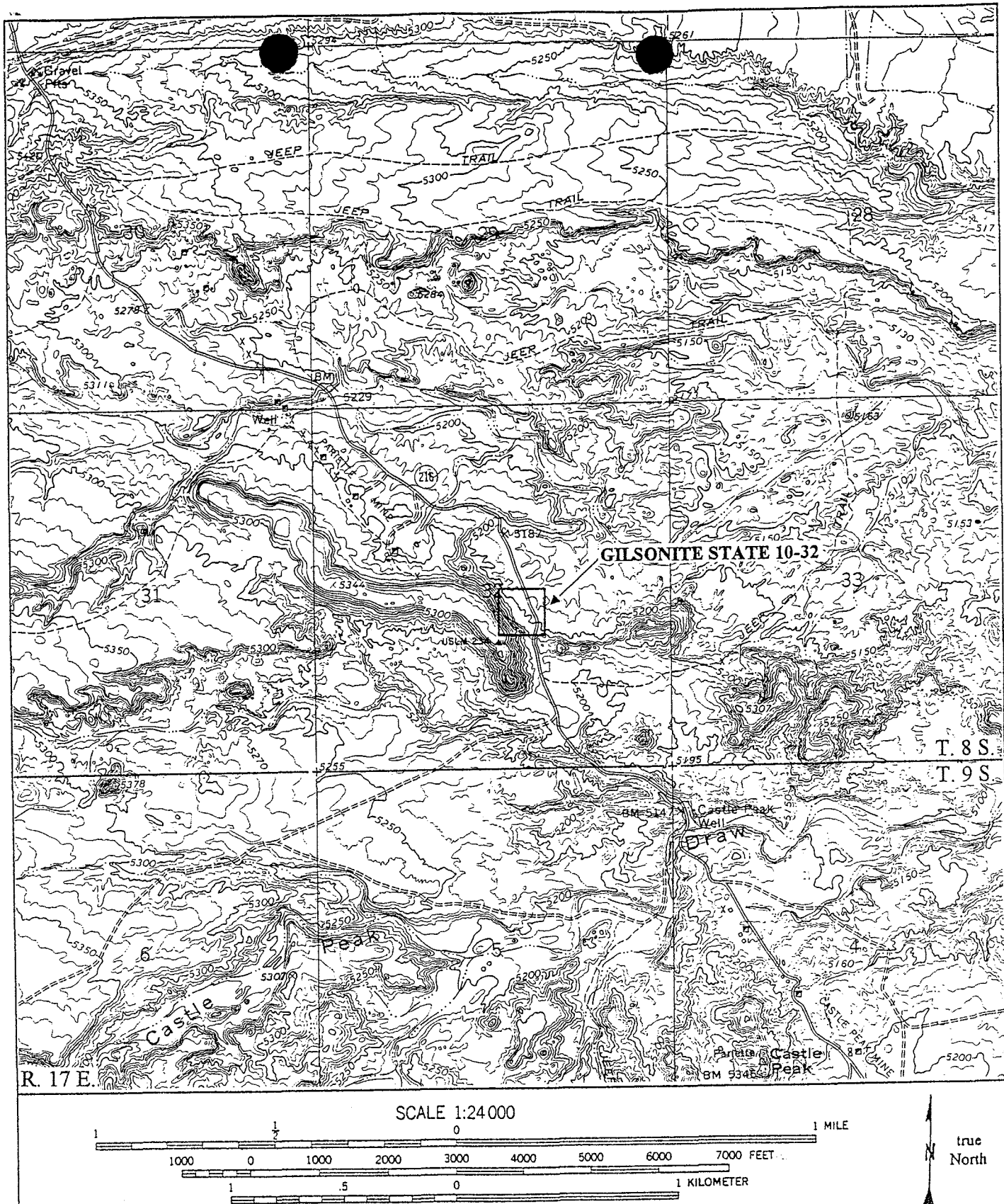


Figure 1. Location of areas surveyed for Lomax well Gilsonite State 10-32. Taken from: USGS 7.5' Quadrangle Myton SE, Utah (1964).

Site 42Dc545. This site, located on a sand dune at the junction of a small draw and a main stream channel of Pariette Bench, is lithic scatter consisting of primary and secondary reduction flakes, one biface, one awl, and one edge-modified cobble. The site was recommended ELIGIBLE to the NRHP.

Site 42Dc766. This site, located on the top of a low dune in a tributary wash just south of Castle Peak Draw, consists of a sparse scatter of secondary flakes. This site was recommended ELIGIBLE to the NRHP.

Paleontological Locality

Locality 42Dc012V. This locality, which lies in a tributary drainage just north of Castle Peak Draw, consists of a sparse scattering of small vertebrate fragments. The site has been evaluated as insignificant.

ENVIRONMENT

The survey area for this project lies approximately 9 miles south of Myton, Utah and south of Pleasant Valley. The well pad lies in an area of low rolling tablelands dissected by deep drainages and low eroding bedrock outcrops of sandstone and limestone. The surface sediments consist of an interfingering of fluvial deposits and thinly bedded Pleistocene lake bed deposits. Soils in these areas are poorly developed and extremely sandy in nature. Sediments consist of very fine grained, buff colored sand which contains a large amount of Pleistocene gravels and angular rock fragments composed of quartzite, mudstone, blocky chert, limestone and sandstone. The elevation of the area surveyed is roughly 5200 feet a.s.l. Vegetation in the area is very sparse covering approximately 15 percent of the surface on the lower half of the proposed well pad location and 25 to 30 percent on the upper half. The vegetation is predominantly shadscale community species including prickly pear cactus, ricegrass, gray rabbitbrush, spiny hopsage, and various other desert species. The nearest permanent water source is an unnamed creek which is located approximately two miles to the west-northwest of the proposed well pad location. Many seasonally flowing drainages and washes are present in the vicinity of the project area. These seasonal water sources were, no doubt, the primary source of water in this area historically. Natural disturbance in the area consists primarily of sheetwash, runoff, and arroyo cutting. Cultural disturbance includes pre-existing well pad locations, continuing industrial development, and the presence of graded gravel roads and access roads which lead to well locations.

METHODOLOGY

The survey area inventoried during this project consists of one ten acre parcel of land centered on a proposed well head. The well pad location incorporates an existing developed access road. The ten acre parcel was surveyed by the author and Wendy E.R. Simmons and Kathie Davies walking parallel transects spaced no more than 15 meters apart. The area surveyed for this project totaled 10 acres.

RESULTS

No cultural resources sites nor paleontological localities were noted during this project.

RECOMMENDATIONS

No cultural nor paleontological resources were located during the present survey. As a result, cultural and paleontological resources clearance is recommended for the proposed project.

This investigation was conducted with techniques which are considered adequate for evaluating cultural and paleontological resources which are available to visual inspection and which could be adversely impacted by the proposed project. However, should such resources be discovered during construction, a report should be made immediately to the Utah State Lands and Forestry Archaeologist, Salt Lake City, Utah.

REFERENCES CITED

Christensen, Diana

1981 *An Archaeological Survey of the Bonanza Castle Peak UPALCO Transmission Line, Bonanza Power Plant Project.* Nickens and Associates, Montrose, Colorado.

Montgomery, Jacki

1994 *A Cultural Resources Survey of Lomax Wells Gilsonite State 8-32 and 14-32, Duchesne County, Utah.* Sagebrush Archaeological Consultants, L.L.C. Archaeological Report No. 712. Ogden, Utah.

Weymouth, Heather M.

1993 *A Cultural Resources Survey of Gilsonite State #13-32 Well and Access Road, Duchesne County, Utah.* Sagebrush Archaeological Consultants, L.L.C. Archaeological Report No. 631. Ogden, Utah.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/16/94

API NO. ASSIGNED: 43-013-31485

WELL NAME: GILSONITE STATE 10-32
OPERATOR: LOMAX EXPLORATION COMPANY (N0580)

PROPOSED LOCATION:

NWSE 32 - T08S - R17E
SURFACE: 2255-FSL-2189-FEL
BOTTOM: 2255-FSL-2189-FEL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)

LEASE TYPE: STA
LEASE NUMBER: ML-22061

INSPECT LOCATION BY: 12/19/94

TECH REVIEW	Initials	Date
Engineering	JMM	12/29/94
Geology	DJ	12/29/94
Surface	DS	12/16/94

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☐ State ☒ Fee ☐
(Number 4488944)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number JOHNSON WATER)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

☐ R649-2-3. Unit: _____
☐ R649-3-2. General.
☒ R649-3-3. Exception.
☐ Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS:

STIPULATIONS:

12 mil pit liner. Notification of
dry spud.
1. The reserve pit will be lined with a 12 mil
synthetic liner.

LOMAX EXPLORATION CO.
GILSONITE STATE 10-32
WILL NEED EXCEPTION SPACING

T 16 E

T 17 E

• GILSONITE STATE 10-32

R 8 S

R 9 S

STATE OF UTAH

Operator: LOMAX EXPLORATION CO.	Well Name: GILSONITE 10-32
Project ID: 43-013-31485	Location: SEC. 32 - T088 - R17E

Design Parameters:

Mud weight (10.00 ppg) : 0.519 psi/ft
 Shut in surface pressure : 2907 psi
 Internal gradient (burst) : 0.058 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using buoyed weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)		Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost	
1	6,300	5.500	17.00	J-55	LT&C	6,300	4.767		
	Load (psi)	Collapse Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load (kips)	Strgth (kips)	S.F.
1	3273	4910	1.500	3273	5320	1.63	90.72	247	2.72 J

Prepared by : FRM, Salt Lake City, UT
 Date : 12-29-1994
 Remarks :

Minimum segment length for the 6,300 foot well is 1,000 feet.
 SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas
 temperature of 103°F (Surface 74°F , BHT 137°F & temp. gradient 1.000°/100 ft.)
 The mud gradient and bottom hole pressures (for burst) are 0.519 psi/ft and
 3,273 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guide-
 line, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with
 evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body
 Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and
 Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.
 Costs for this design are based on a 1987 pricing model. (Version 1.06)

DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: LOMAX EXPLORATION CO___ WELL NAME: GILSONITE ST 10-32_
SECTION: 32___ TWP: 8S___ RNG: 17E LOC: 2255 FSL 2189' FEL
QTR/QTR_NW/SE COUNTY: DUCHESNE ___ FIELD: MONUMENT BUTTE_____
SURFACE OWNER: STATE LANDS _____
SURFACE AGREEMENT: RECLAIMED TO STATE LANDS REQUIREMENTS_____
SPACING: 2189' F SECTION LINE 385' F QTR/QTR 1150' F ANOTHER WELL
GEOLOGIST: DENNIS INGRAM___ DATE AND TIME: 1:30 PM 12/16/94_
PARTICIPANTS BRAD MECHAM (LOMAX), DENNIS INGRAM (DOGM)_____

REGIONAL SETTING/TOPOGRAPHY

___ SITE IS LOCATED ON SAND WASH ROAD IN ARID DESERT LANDSCAPE.
SANSTONE OUTCROPPINGS PROTRUDE FROM ADJACENT RIDGE TO WEST OF
LEASE.

LAND USE:

CURRENT SURFACE USE: LAND HAS SEEN SHEEP AND CATTLE GRAZING IN THE
PAST; WILDLIFE ALSO UTILIZE THE AREA.

PROPOSED SURFACE DISTURBANCE: ACCESS ROAD WILL UTILIZE
APPROXIMATELY 100 FEET. AREA DISURBED BY SITE IS 270' X
132' WITH ADDITIONAL USE FOR RESERVE PIT MEASURING 75' X
125'. _____

AFFECTED FLOODPLAINS AND/OR WETLANDS: SHOULD SEE NO FLOOD
PROBLEMS, MOSTLY LEVEL VALLEY WITH LITTLE SLOPE. _____

FLORA/FAUNA: WILD GRASSES, GREASEWOOD, SAGEBRUSH, SALT BRUSH._____
ANTELOPE RANGE, RABBITS, COYOTE, SMALL BIRDS, RAPTORS, REPTILES, _
AND INSECTS. _____

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY WITH LITTLE
CLAY PRESENT. ___

SURFACE FORMATION & CHARACTERISTICS: UINTA, SOUTH FLANK ___
OF UINTAH MOUNTAINS (TERTIARY PERIOD). _____

EROSION/SEDIMENTATION/STABILITY: MINOR EROSION, MINOR
SEDIMENTATION, NO STABILITY PROBLEMS. _____

PALEONTOLOGICAL POTENTIAL:___NONE OBSERVED AT SITE. _____
___ARCHAEOLOGICAL REPORT SHOWS NO PALEONTOLOGICAL LOCALITIES
FOUND AND CLEARANCE WAS GIVEN

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS:___GREEN RIVER FORMATION LOOKING FOR OIL___
_ PROJECTED DEPTH IS 6300 FEET. _____

ABNORMAL PRESSURES-HIGH AND LOW:___NONE EXPECTED. _____

CULTURAL RESOURCES/ARCHAEOLOGY:___REPORT DONE BY SAGEBRUSH _____
ARCHAEOLOGICAL CONSULTANTS, L.L.C. ON 11/10/94. NO CULTURAL
SITES WERE LOCATED

CONSTRUCTION MATERIALS:___NATIVE MATERIAL USING CUT AND FILL. _____

SITE RECLAMATION:___AS REQUIRED BY STATE LANDS. _____

RESERVE PIT

CHARACTERISTICS:___75' BY 125' BY 8' DEEP. PIT WILL BE LOCATED _
_UPHILL, TO THE WEST OF WELLHEAD IN CUT. _____

LINING:___12 MIL LINER REQUIRED _____

MUD PROGRAM:___FRESH WATER TO 3000 FEET THEN CONVERT TO GEL___
BASEUD. _____

DRILLING WATER SUPPLY:___JOHNSON WATER TAKEN FROM #7-32 INJECTION_
WELL STORAGE TANKS. _____

OTHER OBSERVATIONS

_ SANSTONE OUTCROPPING ON RIDGE TO WEST OF LEASE. LEASE SITE WAS
MOVED 275 FEET NORTH AND 209 FEET WEST BECAUSE OF SANDSTONE
BOULDERS WHERE WELL WAS PROPOSED R649-3-2 STATES WELL SITE BE
DRILLED.

STIPULATIONS FOR APD APPROVAL

_12 MIL PIT LINER. _ NOTIFICATION ON DRY SPUD. _____

ATTACHMENTS

PHOTOS OF SITE TAKEN ON PRE-SITE.

COMMENTS

WEATHER WAS GOOD WITH SUNNY SKIES AND OPEN GROUND ON DAY OF VISIT.
PHOTOS TO FOLLOW WHEN DEVELOPED. LETTER FROM LOMAX SHOULD BE SUBMITTED
TO DIVISION OFFICE REGARDING R649-3-3 (EXCEPTION TO LOCATION AND SITING
OF WELLS).

Lomax Exploration Company

P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149

December 20, 1994



*State of Utah
Division of Oil, Gas & Mining
ATTN: Mike Hebertson
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203*

*RE: Gilsonite State #10-32
NW/SE Sec. 32, T8S, R17E
Duchesne County, Utah*

Dear Mr. Hebertson,

Please find enclosed a Sundry Notice on the above referenced well with the additional information that you requested on the APD, per telecon 12/19/94, in regards to the weight of cement to be used, spacing, and bond number.

*Please do not hesitate to call if there are any additional questions,
(801) 722-5103.*

Sincerely,

A handwritten signature in black ink, appearing to read "Brad Mecham".

*Brad Mecham
Operations Manager*

*bm/cc
Enclosures*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:
LOMAX EXPLORATION COMPANY

3. Address and Telephone Number:
P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well
Footages: NW/SE Sec. 32, T8S, R17E
QQ, Sec., T., R., M.: 2255' FSL 2189' FEL

5. Lease Designation and Serial Number:

ML-22061

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Gilsonite State

8. Well Name and Number:

#10-32

9. API Well Number:

10. Field and Pool, or Wildcat:

Gilsonite

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. 428 Skx of Class G + 2% CaCl Cmt @ 11.1 PPG w/ Westates

2. This well has been moved to avoid the Sandwash Road. It also is more central to the other surrounding wells because they have been moved to the west, also for topographical reasons.

3. Enclosed is a signed copy for the bond coverage, provided by Hartford Accident #4488944.

13.

Name & Signature: Brad Mecham Brad Mecham

Title: Operations Manager

Date: 12-29-94

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: _____

BY: _____

WELL SPACING: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

January 3, 1995

Lomax Exploration Company
P.O. Box 1446
Roosevelt, Utah 84066

Re: Gilsonite State #10-32 Well, 2255' FSL, 2189' FEL, NW SE, Sec. 32, T. 8 S., R. 17 E., Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. R. 649-3-3, Location and Siting of Wells and Utah Admin. R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. The reserve pit will be lined with a 12 mil synthetic liner.
2. Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules.
3. Notification to the Division within 24 hours after drilling operations commence.
4. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
5. Submittal of the Report of Water Encountered During Drilling, Form 7.
6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or K. Michael Hebertson, Reclamation Specialist, (Home) (801)269-9212.

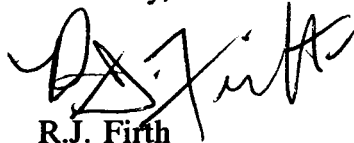


Page 2
Lomax Exploration Company
Gilsonite State #10-32 Well
January 3, 1995

7. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-013-31485.

Sincerely,

A handwritten signature in black ink, appearing to read 'R.J. Firth', is written over a horizontal line.

R.J. Firth
Associate Director

ldc
Enclosures
cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office
WOI1

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

Corporations Section

Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. Name. The name of the corporation is LOMAX EXPLORATION COMPANY.
2. Statement of Amendment. The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."

3. Shareholders. The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.

4. Adoption by Shareholders. Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.

5. Adoption by Board of Directors. The Board of Directors adopted said amendment by a consent in writing signed by all Directors.

6. Future Effective Date. This amendment will become effective on July 1, 1995, at 12:01 a.m.

EXECUTED June 26, 1995.



Kyle R. Miller, President



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD, LB48
DALLAS ,TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00

IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas

Secretary of State

CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

LOMAX EXPLORATION COMPANY
CHAPTER NUMBER 00415304

THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS,
HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE
NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO
CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE
OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS
CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: Corporate Name Change

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

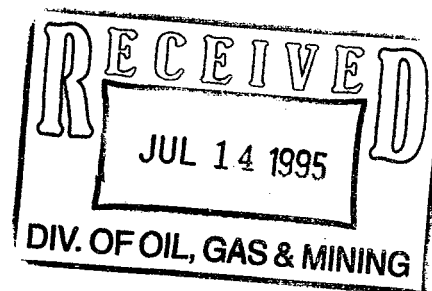
Chris A Potter, CPL
Manager of Land

✓ MONUMENT BUTTE 16-34	43-013-31436	SEC. 34, T. 8S, R. 16E	DRL U16535
✓ BOUNDARY FEDERAL 14-21	43-013-31441	SEC. 21, T. 8S, R. 17E	DRL U50376
* ✓ GILSONITE STATE 10-32	43-013-31485	SEC. 32, T. 8S, R. 17E	DRL ML22061
✓ GILSONITE STATE 8-32	43-013-31498	SEC. 32, T. 8S, R. 17E	DRL ML22061
✓ MONUMENT FEDERAL 5-34	43-013-31499	SEC. 34, T. 8S, R. 16E	DRL U16535
✓ MONUMENT BUTTE FED 15-26	43-013-31502	SEC. 26, T. 8S, R. 16E	DRL U67170
✓ MONUMENT BUTTE ST 16-2	43-013-31510	SEC. 2, T. 9S, R. 16E	DRL ML21839
✓ MONUMENT BUTTE ST 8-2	43-013-31509	SEC. 2, T. 9S, R. 16E	DRL ML21839
✓ MONUMENT BUTTE FED 5-1	43-013-31507	SEC. 1, T. 9S, R. 16E	DRL U72103
✓ MONUMENT BUTTE FED 6-1	43-013-31506	SEC. 1, T. 9S, R. 16E	DRL U72103
✓ MONUMENT BUTTE FED 15-34	43-013-31511	SEC. 34, T. 8S, R. 16E	DRL U62848
✓ MONUMENT BUTTE FED 13-25	43-013-31513	SEC. 25, T. 8S, R. 16E	DRL U67170
✓ MONUMENT BUTTE 16-26	43-013-31517	SEC. 26, T. 8S, R. 16E	DRL U67170
✓ TRAVIS FEDERAL 8-33	43-013-31503	SEC. 33, T. 8S, R. 16E	DRL U34173
✓ PARIETTE DRAW FED 10-23	43-047-32672	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ PARIETTE DRAW FED 8-23	43-047-32676	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ PARIETTE DRAW FED 7-23	43-047-32673	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ SUNDANCE STATE 5-32	43-047-32685	SEC. 32, T. 8S, R. 18E	DRL ML22058
✓ MONUMENT BUTTE ST 14-36	43-013-31508	SEC. 36, T. 8S, R. 16E	DRL ML22061
✓ ASHLEY FEDERAL 10-23	43-013-31519	SEC. 23, T. 9S, R. 15E	DRL U66185
✓ MONUMENT FEDERAL 1A-35	43-013-31514	SEC. 35, T. 8S, R. 16E	DRL U16535
✓ OK CORRAL FEDERAL 1-30	43-047-32686	SEC. 30, T. 9S, R. 18E	DRL U19267
✓ S PLEASANT VALLEY 4-22	43-013-31522	SEC. 22, T. 9S, R. 17E	DRL U13905
✓ CODY FEDERAL 2-35	43-013-31525	SEC. 35, T. 8S, R. 15E	DRL UTU67168
✓ GILSONITE STATE 14I-32	43-013-31523	SEC. 32, T. 8S, R. 17E	DRL ML21839
✓ BOUNDARY FEDERAL 10-21	43-013-31532	SEC. 21, T. 8S, R. 17E	DRL U50376
✓ MONUMENT BUTTE ST 16-36R	43-013-10159	SEC. 36, T. 8S, R. 16E	DRL ML22061
✓ BOUNDARY FEDERAL 9-21	43-013-31542	SEC. 21 T. 8S, R. 17E	DRL U50376

APD's Pending; have not been approved by BLM as of yet.
 (Leases are held by Inland) * 8-7-95 / BLM SL "Connie Seare"

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

XN 5160 assigned 7/26/95. Lee

Field And Corporate Office Locations Remain The Same:

Corporate Office:

Inland Resources Inc.

475 Seventeenth Street, Suite 1500

Denver, CO 80202

Field Office:

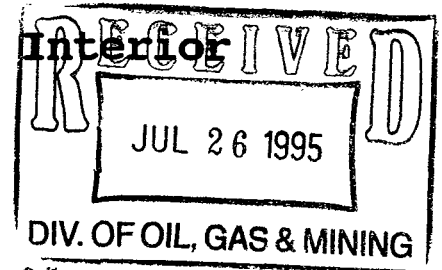
W. Pole Line Road

P.O. Box 1446

Roosevelt, Utah 84066

United States Department of the Interior
BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



JUL 25 1995

IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

NOTICE

Inland Production Company	:	Oil and Gas Leases
475 Seventeenth St., Ste. 1500	:	SL-065914 et al
Denver, Colorado 80202	:	

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

FAX COVER SHEET



475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

Speed Letter®

To Ed Bonner

From Don Staley

~~State Lands~~ SCHOOL & INSTITUTIONAL
TRUST LANDS ADMIN.

Oil, Gas and Mining

Subject Operator Change

MESSAGE

Date

8/23

19

95

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: LOMAX EXPLORATION CO. (N 0580)

New Operator : INLAND PRODUCTION CO. (N 5160)

Well:

API:

Entity:

S-T-R:

(SEE ATTACHED LIST)

CC: Operator File

Signed

Don Staley

REPLY

Date

19

Signed

WELL NAME	API	ENTITY	LOCATION	LEASE
GILSONITE STATE 10-32	43-013-31485	99999	32-8S-17E	ML22061
GILSONITE STATE 8-32	43-013-31498	99999	32-8S-17E	ML22061
MONUMENT BUTTE STATE 16-2	43-013-31510	99999	2-9S-16E	ML21839
MONUMENT BUTTE STATE 8-2	43-013-31509	99999	2-9S-16E	ML21839
SUNDANCE STATE 5-32	43-047-32685	11781	32-8S-18E	ML22058
MONUMENT BUTTE STATE 14-36	43-013-31508	11774	36-8S-16E	ML22061
GILSONITE STATE 14I-32	43-013-31523	11788	32-8S-17E	ML21839
MONUMENT BUTTE STATE 16-36R	43-013-10159	99999	36-8S-16E	ML22061
STATE 5-36	43-013-30624	10835	36-8S-16E	ML22061
STATE 1-36	43-013-30592	10835	36-8S-16E	ML22061
12-32	43-013-30787	11486	32-8S-17E	ML22060
GILSONITE STATE 13-32	43-013-31403	99990	32-8S-17E	ML22060
GILSONITE STATE 7-32	43-013-30658	11486	32-8S-17E	ML22060
WELLS DRAW STATE 7-36	43-013-30934	09730	36-8S-15E	ML21835
STATE 1-2	43-013-30596	10835	2-9S-16E	ML21839
STATE 13-36	43-013-30623	10835	36-8S-16E	ML22061
STATE 3-2	43-013-30627	10835	2-9S-16E	ML21839
STATE 12-36	43-013-30746	10835	36-8S-16E	ML22061
STATE 1-32	43-013-30599	11486	32-8S-17E	ML22060
GILSONITE STATE 2-32	43-013-30604	11486	32-8S-17E	ML22060
STATE 11-32	43-013-30685	11486	32-8S-17E	ML22060
STATE 1A-32	43-013-30691	11486	32-8S-17E	ML22060
STATE 9-32	43-013-30713	11486	32-8S-17E	ML22060
STATE 5-32	43-013-30714	11486	32-8S-17E	ML22060
STATE 6-32	43-013-30748	11486	32-8S-17E	ML22060
STATE 4-32	43-013-30800	11486	32-8S-17E	ML22060
GILSONITE STATE 14-32	43-013-31480	11486	32-8S-17E	ML22061

WELL NAME	API	ENTITY	LOCATION	LEASE
* GILSONITE STATE 10-32	43-013-31485	99999	32-8S-17E	ML22061
GILSONITE STATE 8-32	43-013-31498	99999	32-8S-17E	ML22061
MONUMENT BUTTE STATE 16-2	43-013-31510	99999	2-9S-16E	ML21839
MONUMENT BUTTE STATE 8-2	43-013-31509	99999	2-9S-16E	ML21839
SUNDANCE STATE 5-32	43-047-32685	11781	32-8S-18E	ML22058
MONUMENT BUTTE STATE 14-36	43-013-31508	11774	36-8S-16E	ML22061
GILSONITE STATE 14I-32	43-013-31523	11788	32-8S-17E	ML21839
MONUMENT BUTTE STATE 16-36R	43-013-10159	99999	36-8S-16E	ML22061
STATE 5-36	43-013-30624	10835	36-8S-16E	ML22061
STATE 1-36	43-013-30592	10835	36-8S-16E	ML22061
12-32	43-013-30787	11486	32-8S-17E	ML22060
GILSONITE STATE 13-32	43-013-31403	99990	32-8S-17E	ML22060
GILSONITE STATE 7-32	43-013-30658	11486	32-8S-17E	ML22060
WELLS DRAW STATE 7-36	43-013-30934	09730	36-8S-15E	ML21835
STATE 1-2	43-013-30596	10835	2-9S-16E	ML21839
STATE 13-36	43-013-30623	10835	36-8S-16E	ML22061
STATE 3-2	43-013-30627	10835	2-9S-16E	ML21839
STATE 12-36	43-013-30746	10835	36-8S-16E	ML22061
STATE 1-32	43-013-30599	11486	32-8S-17E	ML22060
GILSONITE STATE 2-32	43-013-30604	11486	32-8S-17E	ML22060
STATE 11-32	43-013-30685	11486	32-8S-17E	ML22060
STATE 1A-32	43-013-30691	11486	32-8S-17E	ML22060
STATE 9-32	43-013-30713	11486	32-8S-17E	ML22060
STATE 5-32	43-013-30714	11486	32-8S-17E	ML22060
STATE 6-32	43-013-30748	11486	32-8S-17E	ML22060
STATE 4-32	43-013-30800	11486	32-8S-17E	ML22060
GILSONITE STATE 14-32	43-013-31480	11486	32-8S-17E	ML22061

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing: (GIL)	
1- ME 7-PL	
2-LWP 8-SJ	
3-DTS 9-FILE	
4-VLC	
5-RJF	
6-LWP	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM (former operator)	<u>LOMAX EXPLORATION COMPANY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 1446</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>KEBBIE JONES</u>		<u>KEBBIE JONES</u>
	phone (<u>801</u>) <u>722-5103</u>		phone (<u>801</u>) <u>722-5103</u>
	account no. <u>N 5160</u>		account no. <u>N 0580</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 7-14-95)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: (7-28-95)
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-31-95)
- LWP 6. Cardex file has been updated for each well listed above. 8-16-95
- LWP 7. Well file labels have been updated for each well listed above. 8-22-95
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-31-95)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands Admin. / Rider or Repl. in Progress.*

- N/A Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- ___ 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
8/23/95 sent to Ed Bunker

FILMING

- VDP 1. All attachments to this form have been microfilmed. Date: April 23 1996.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 BLM/SL Aprv. eff. 6-29-95.

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

ML-22061

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

GILSONITE UNIT

8. Well Name and Number:

#10-32

9. API Well Number:

43-013-31485

10. Field and Pool or Wildcat:

Gilsonite

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

INLAND PRODUCTION COMPANY

3. Address and Telephone Number:

P.O. Box 1446 Roosevelt, UT 84066 801-722-5103

4. Location of Well NW/SE Sec. 32, T8S, R17E

Footages: 2255' FSL 2189' FEL

OO, Sec., T., R., M.:

County: Duchesne

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Request for Extension</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Inland Production Company still has plans to drill the Gilsonite State 10-32 and hereby requests an extension of time on the APD approval.

13.

Name & Signature: Brad Mecham Brad Mecham Title: Operations Manager Date: 12/28/95

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MININGDATE: 12/28/95
BY: [Signature]

(1/93)

(See instructions on Reverse Side)

extend 1 year
to 1/3/97 DT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DEC 29 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: ML-22061
2. Name of Operator: INLAND PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P.O. Box 1446 Roosevelt, UT 84066 801-722-5103		7. Unit Agreement Name: GILSONITE UNIT
4. Location of Well NW/SE Sec. 32, T8S, R17E Footages: 2255' FSL 2189' FEL QQ, Sec., T., R., M.:		8. Well Name and Number: #10-32
		9. API Well Number: 43-013-31485
		10. Field and Pool, or Wildcat: Gilsonite
		County: Duchesne State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Request for Extension</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Inland Production Company still has plans to drill the Gilsonite State 10-32 and hereby requests an extension of time on the APD approval.

13. Name & Signature: Brad Mecham *Brad Mecham* Title: Operations Manager Date: 12/28/95
by Margaret Grant

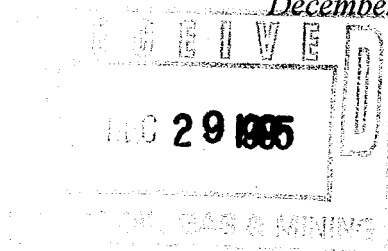
(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

DATE: 12/29/95
BY: [Signature]



December 28, 1995



*State of Utah
Division of Oil, Gas & Mining
Attn: Frank Matthews
355 West North Temple
Three Triad Center - Suite #350
Salt Lake City, Utah 84180-1203*

RE: Request for Extension

Dear Frank:

Please find enclosed the "Request for extension of time" on the Gilsonite State 8-32 and the Gilsonite State 10-32. I have faxed these - as requested by your office.

I appreciate your help in obtaining the extension of time which we are requesting at this time. If you have any questions, please don't hesitate to call.

Sincerely,

Brad Mecham

*Enclosures
/mg*

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND

Well Name: GILSONITE STATE # 10-32

Api No. 43-013-31485

Section 32 Township 8S Range 17E County DUCHESNE

Drilling Contractor UNION

Rig # 17

SPUDDED: Date 1/8/96

Time 9:30 AM

How DRY HOLE

Drilling will commence

Reported by D. INGRAM-DOGM

Telephone #

Date: 1/9/96 Signed: JLT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

WELL NAME: GILSONITE STATE #10-32 API NO: 43-013-31485

QTR/QTR: NW/SE SECTION: 32 TOWNSHIP: 8S RANGE 17E

COMPANY NAME: INLAND PRODUCTION COMPANY MAN BRAD MECHAM

INSPECTOR: DENNIS L. INGRAM DATE: 1/9/96

CASING INFORMATION: SURFACE CASING: YES

SIZE: 8 5/8" GRADE: J-55 HOLE SIZE: 12 1/4 DEPTH: 303.3'

PIPE CENTRALIZED: THREE

CEMENTING COMPANY: HALLIBURTON (HARDMAN)

CEMENTING STAGES: SINGLE

SLURRY INFORMATION:

1. CLASS: "G" ADDITIVES: 2% GEL AND 2% CAL CHLORIDE & 1/4# FLOCELE

LEAD : 120 SACKS TAIL: _____

2. SLURRY WEIGHT LBS. PER GALLON:

LEAD: 14.8 PPG TAIL: _____

3. WATER (GAL/SX)

LEAD: 6.4 GALLONS PER SACK TAIL: _____

CEMENT TO SURFACE: YES LOST RETURNS: NO

1 INCH INFORMATION: WEIGHT: _____ CEMENT TO SURFACE: _____

FEET: _____ SX: _____ CLASS: _____ CACL%: _____ RETURNS: _____

ADDITIONAL COMMENTS: HOLE NEARLY DRY. HAD 4 BARRELS OF CEMENT TO SURFACE. HOLE STOOD FULL OF CEMENT AFTER JOB.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Co
ADDRESS P.O. Box 1446
Roosevelt, UT 84066

OPERATOR ACCT. NO. 115160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11872	43-013-31558	Monument Butte State #7-36	SWNE	36	8S	16E	Duchesne	1/4/96	1/4/96
WELL 1 COMMENTS:											
B	99999	11486	43-013-31485	Gilsonite State #10-32	NWSE	32	8S	17E	Duchesne	1/8/96	1/8/96
WELL 2 COMMENTS: Entity added 1-11-96. <i>Lee</i> (Gilsonite Unit)											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENTS section to explain why each Action Code was selected.

12/1991

Cheryl Cameron
Signature Cheryl Cameron
Regulatory Compliance Specialist
Title _____ Date _____
Phone No. (801) 722-5103



January 10, 1996

*State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center Suite 350
Salt Lake City Utah 84180-1203*

ATTENTION: Lisha Cordova

**RE: Gilsonite State #10-32
NW/SE Sec. 32, T8S, R17E
Duchesne County, Utah**

Dear Lisha,

Thank you for calling with the Entry Number for the MBS #7-36, I've added the Gilsonite State #10-32 to the same form.

Please call me at your convenience, with the new number at (801) 722-5103.

Sincerely,

A handwritten signature in dark ink, appearing to read "Cheryl Cameron". The signature is fluid and cursive, with a large, sweeping "C" at the beginning.

**Cheryl Cameron
Regulatory Compliance Specialist**

**/cc
Enclosures**

1-16-96

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NW/SE Sec. 32, T8S, R17E
2255' FSL 2189' FEL**

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Alkottet or Tribe Name

7. If unit or CA, Agreement Designation

Gilsonite Unit

8. Well Name and No.

Gilsonite #10-32

9. API Well No.

43-013-31485

10. Field and Pool, or Exploratory Area

11. County or Parish, State

DUCHESNE, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing repair
☐ Altering Casing
☒ Other Spud
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

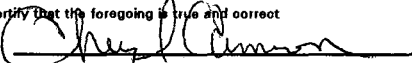
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**Drill 12 1/4" hole to 305' w/ Leon Ross Rathole Rig.
Run 303.29' of 8 5/8" J-55 8rd ST&C csg.
Cmt w/ 120 sx prem w/ 2% CaCl + 2% Gel + 1/4#/sk flocele
Spud @ 9:20 a.m. 1/8/96**

14. I hereby certify that the foregoing is true and correct

Signed



Title

Regulatory Compliance Specialist

Date **1/10/96**

Cheryl Cameron

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NW/SE Sec. 32, T8S, R17E
2255' FSL 2189' FEL**

5. Lease Designation and Serial No.
ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

Gilsonite Unit

8. Well Name and No.

Gilsonite #10-32

9. API Well No.

43-013-31485

10. Field and Pool, or Exploratory Area

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
<input checked="" type="checkbox"/> Other <u>Weekly Status Report</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**Weekly Status Report for week of 2/22/96 - 2/27/96:
Drilled 7 7/8" hole w/ Kenting Apollo, Rig #59 from 305' - 5700'.
RIH w/ 5690' of 5 1/2" 15.5# J-55 csg. Cmt w/ 250 sx mixed Hifill,
followed by 270 sx mixed Thrixo. Clean mud tanks, cut off csg.**

W/O Completion Rig.

14. I hereby certify that the foregoing is true and correct

Signed



Title

Regulatory Compliance Specialist

Date **3/07/96**

Cheryl Cameron

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

**EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH**

Operator: INLAND PRODUCTION Lease: State: X Federal: Indian: Fee:

Well Name: GILSONITE STATE #10-32 API Number: 43-013-31485

Section: 32 Township: 8S Range: 17E County: DUCHESNE Field: GILSONITE

Well Status: POW Well Type: Oil: X Gas:

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): Compressor(s): Separator(s): Dehydrator(s): 1

Shed(s): Line Heater(s): Heated Separator(s): VRU:

Heater Treater(s): 1

PUMPS:

Triplex: Chemical: Centrifugal: 1

LIFT METHOD:

Pumpjack: X Hydraulic: Submersible: Flowing:

GAS EQUIPMENT: (NUMBER)

Purchase Meter: 0 Sales Meter: (1)

TANKS:

NUMBER

SIZE

Oil Storage Tank(s): YES 2-400 BBLS

Water Tank(s): YES 1-200 BBLS

Power Water Tank: BBLS

Condensate Tank(s): BBLS

Propane Tank:

Central Battery Location: (IF APPLICABLE)

Qtr/Qtr: Section: Township: Range:

REMARKS: RESERVE PIT STILL OPEN. SALES METER IN TREATER--NO SALES LINE YET.
RUNNING ON RESIDUE--METERED OFF LEASE. CENTRIFUGAL IS HEAT TRACE PUMP

Inspector: DENNIS L. INGRAM Date: 3/19/96

ML-22061

INLAND PRODUCTION CO.
GILSONITE STATE #10-32
SEC 32; T8S; R1E

3/19/96

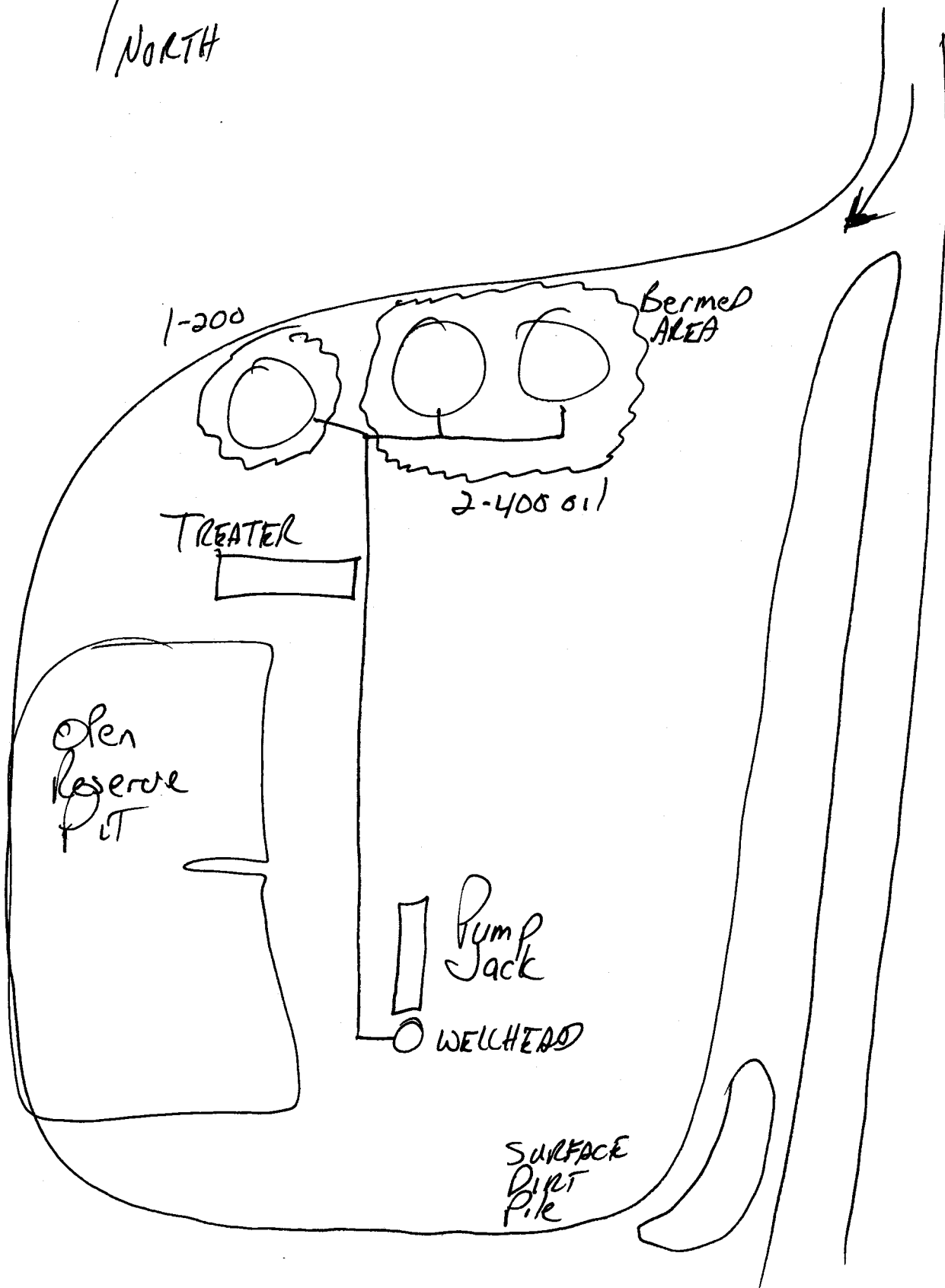
43-013-31485

POW

DH

NORTH

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NW/SE Sec. 32, T8S, R17E
2255' FSL 2189' FEL**

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

Gilsonite Unit

8. Well Name and No.

Gilsonite #10-32

9. API Well No.

43-013-31485

10. Field and Pool, or Exploratory Area

11. County or Parish, State

DUCHESNE, UT

12 CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing repair ☐ Water Shut-off
☐ Altering Casing ☐ Conversion to Injection
☒ Other Weekly Status Report ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 3/11/96 - 3/18/96:

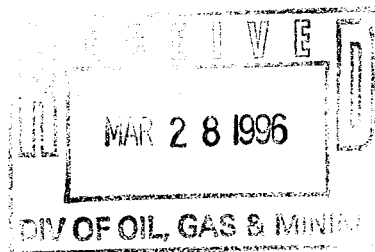
3/11/96: MIRU Basin, Rig #6

**3/12/96: Perf A sd @ 5247'-52', 5281'-90', 5346'-53' w/ 4 JSPF
Frac w/ 112,700# 20/40 sd in 31,626 gal gel**

**3/14/96: Perf C sd @ 4969'-4973', 4977'-4984', 4993'-4999' w/ 4 JSPF
Frac w/ 55,500# 16/30 sd in 16,674 gal fluid - Screened out w/ 7 PPG in
formation - Est 33,700# sd in formation**

**3/18/96: RIH w/ 2 1/2" X 1 1/2" X 15' RHAC pump, 4 wt rods, 4- 3/4" scraped, 102 - 3/4"
slick, 99 - 3/4" scraped, 1 - 4', 1 - 8' pony & 1 - 1/2" polished rod.**

ON PRODUCTION @ 2:00 PM 3/18/96



14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron
Cheryl Cameron

Title Regulatory Compliance Specialist

Date 3/26/96

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NW/SE Sec. 32, T8S, R17E
2255' FSL 2189' FEL**

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Allocated or Tribe Name

7. If unit or CA, Agreement Designation

Gilsonite Unit

8. Well Name and No.

Gilsonite #10-32

9. API Well No.

43-013-31485

10. Field and Pool, or Exploratory Area

11. County or Parish, State

DUCHESNE, UT

12 CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

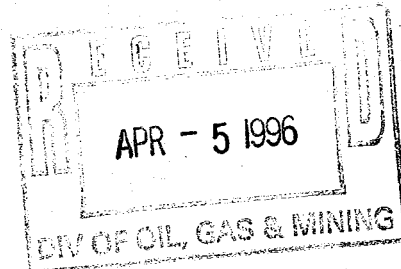
- | | |
|---|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing repair | <input type="checkbox"/> Water Shut-off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Other <u>Weekly Status Report</u> | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**Weekly Status Report for week of 03/11/96 - 03/18/96
Perf Asd 5247' - 5353' w/4 JSPF
Perf Csd 4969' - 4999' w/4 JSPF**

ON PRODUCTION 03/18/96



14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron

Title Regulatory Compliance Specialist

Date 04/04/96

Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
 b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Inland Production Company

3. ADDRESS OF OPERATOR

P.O. Box 1446 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

NW/SE

At top prod. interval reported below

At total depth 2255' FSL & 2189' FEL

14. PERMIT NO.

43-013-31485

DATE ISSUED

01/03/96

5. LEASE DESIGNATION AND SERIAL NO.

ML-22061

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gilsonite Unit

8. FARM OR LEASE NAME

Gilsonite State

9. WELL NO.

10-32

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 32, T8S, R17E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED

01/08/96

16. DATE T.D. REACHED

02/26/96

17. DATE COMPL. (Ready to prod.)

03/18/96

18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*

5197' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5700'

21. PLUG, BACK T.D., MD & TVD

5626'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5247'-52', 5281'-90', 5346'-53', 4969'-73', 4977'-84', 4993'-99'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, DLL, CNL 4-15-96

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	302'	12 1/4	120 sx prem+ w/2% CaCl + 2% gel + 1/4#	
				sx flocele	
5 1/2	15.5#	5657.75'	7 7/8	250 sx mixed Hifill followed by 270 sx mixed Thixo	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

A sd @ 5247'-52', 5281'-90', 5346'-53'

C sd @ 4969'-73', 4977'-84', 4993'-99'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

See Back

33. PRODUCTION

33.*		PRODUCTION					WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						
03/19/96		Pumping 2 1/2" X 1 1/2" X 15' RHAC Pump					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7 day average 04/96		N/A	→	123	36	1	.293	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold and Used for fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs in item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Brad Mechem

TITLE

Operations Manager

DATE 04/10/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
arden Gulch Mkr oint 3 Marker ouglas Ck iCarbonate Limestone astle Peak	4120' 4390' 4628' 4794' 5031' 5166' 5634'		#32 Perf A sd @ 5247'-52', 5281'-90', 5346'-53' Frac w/112,700# 20/40 sd in 753 bbls gal Perf C sd @ 4969'-73', 4977'-84', 4993'-99' Pumped 55,500# 16/30 sd in 397 bbls fluid Screened out w/7#/gal sd in formation Est 33,700# sd in formation			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2194 FSL 2161 FEL NW/SE Section 32, T08S R17E

5. Lease Designation and Serial No.

ML-22060

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

GILSONITE STATE 10-32

9. API Well No. **3/485**

43-013-30814

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

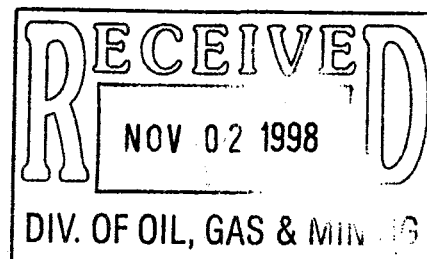
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Site Security**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

10/30/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Inland Production Company Site Facility Diagram

Gilsonite 10-32

NW/SE Sec. 32, T8S, 17E

Duchesne County

May 12, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

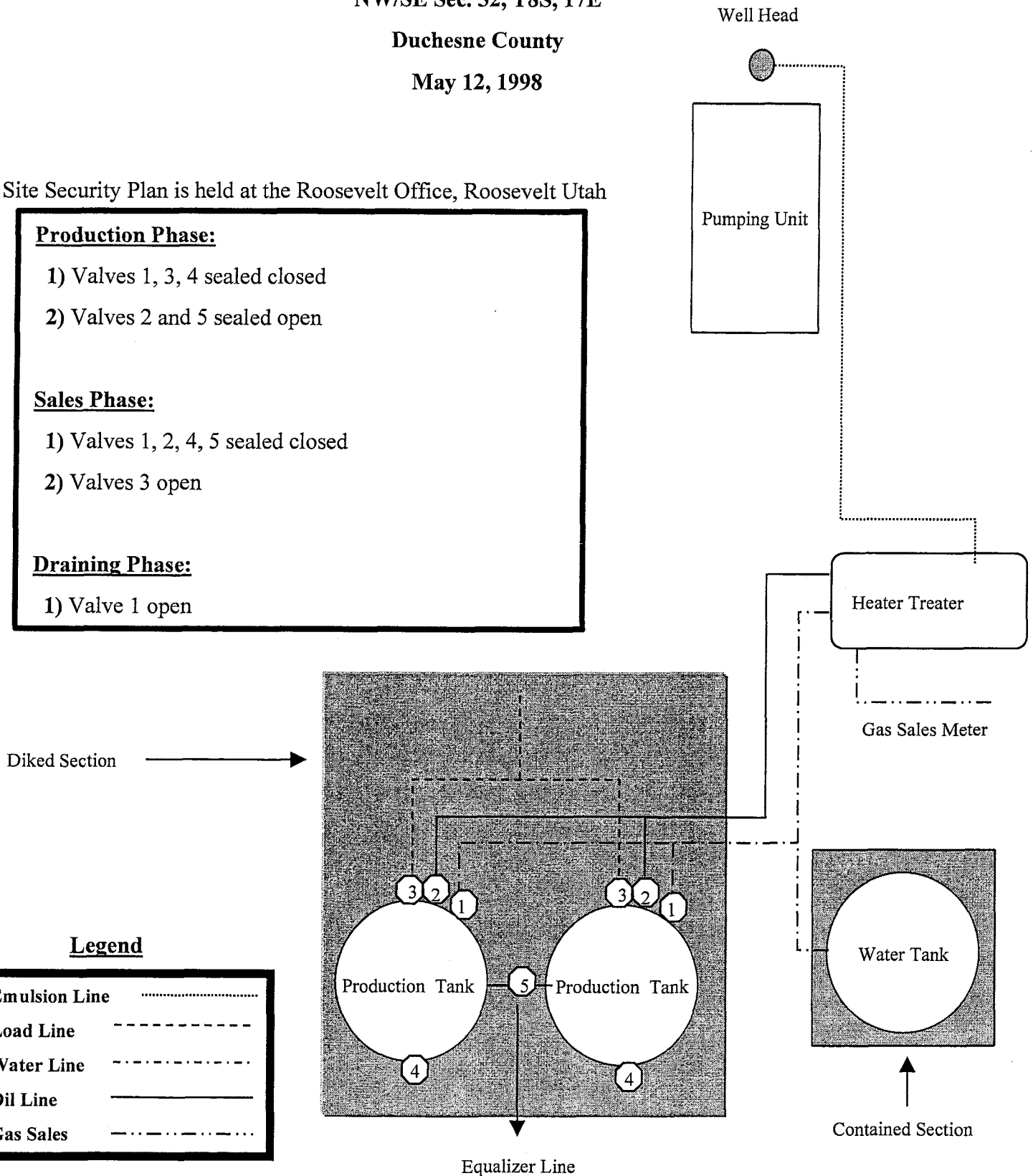
- 1) Valves 1, 3, 4 sealed closed
- 2) Valves 2 and 5 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 3 open

Draining Phase:

- 1) Valve 1 open



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

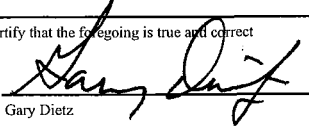
1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML-22060	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		7. UNIT AGREEMENT NAME GILSONITE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/SE Section 32, T8S R17E 2255 FSL 2189 FEL		8. FARM OR LEASE NAME GILSONITE STATE 10-32	
		9. WELL NO. GILSONITE STATE 10-32	
		10. FIELD AND POOL OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/SE Section 32, T8S R17E	
14. API NUMBER 43-013-31485	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5197 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input type="checkbox"/>	
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well had re-completion procedures initiated in the Green River formation on 11/23/02. Existing production equipment was pulled. A bit & scraper was ran in well & cleaned out to PBTD @ 5626'. Three new Green River intervals were perforated and hydraulically fracture treated as follows: Stage #1: LODC sds @ 5498'-5510' & 5514'-5522' (4 JSPF) were fraced down 2 7/8 N-80 tbg W/ 65,120# 20/40 mesh sand in 414 bbls Viking I-25 fluid. Stage #2: PB10 sds @ 4536'-4545' & 4555'-4564' and PB11 sds @ 4587'-4593' (all 4 JSPF) fraced down 5 1/2" 15.5# casing W/ 67,830# 20/40 mesh sand in 500 bbls Viking I-25 fluid. Stage #3: GB4 sds @ 4295'-4304' & 4321'-4326' and GB6 sds @ 4372'-4375' fraced down 5 1/2" 15.5# casing W/ 35,811# 20/40 mesh sand in 322 bbls Viking I-25 fluid. Fracs were flowed back through chokes. Frac tbg & tools were pulled from well. New intervals were swab tested for sand cleanup (along with existing intervals). A revised BHA & production tubing string was ran in and anchored in well W/ tubing anchor @ 5436', pump seating nipple @ 5470' and end of tubing string @ 5534'. A repaired rod pump was ran in well on sucker rods. Well returned to production via rod pump on 12/4/02.

18 I hereby certify that the foregoing is true and correct

SIGNED		TITLE	Completion Foreman	DATE	Dec. 11, 2002
Gary Dietz					

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

RECEIVED
DEC 12 2002
DIV. OF OIL, GAS & MINING



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator):

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.

Unit:

GILSONITE

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
STATE 1-32	32	080S	170E	4301330599	11486	State	WI	A
GILSONITE ST 2-32	32	080S	170E	4301330604	11486	State	OW	P
STATE 7-32	32	080S	170E	4301330658	11486	State	WI	A
STATE 11-32	32	080S	170E	4301330685	11486	State	WI	A
STATE 1A-32	32	080S	170E	4301330691	11486	State	WI	A
STATE 9-32	32	080S	170E	4301330713	11486	State	WI	A
STATE 5-32	32	080S	170E	4301330714	11486	State	WI	A
STATE 6-32	32	080S	170E	4301330748	11486	State	OW	P
GILSONITE ST 12-32	32	080S	170E	4301330787	11486	State	OW	P
STATE 4-32	32	080S	170E	4301330800	11486	State	OW	P
GILSONITE 13-32	32	080S	170E	4301331403	11486	State	WI	A
GILSONITE STATE 14-32	32	080S	170E	4301331480	11486	State	OW	P
GILSONITE STATE 10-32	32	080S	170E	4301331485	11486	State	OW	P
GILSONITE STATE 8-32	32	080S	170E	4301331498	11486	State	OW	P
GILSONITE ST 14I-32	32	080S	170E	4301331523	11486	State	WI	A
GILSONITE ST 15-32I	32	080S	170E	4301331584	11486	State	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22060
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GILSONITE UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2255 FSL 2189 FEL		8. WELL NAME and NUMBER: GILSONITE ST 10-32
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 32, T8S, R17E		9. API NUMBER: 4301331485
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Eric Sundberg TITLE Regulatory Analyst
SIGNATURE *Eric Sundberg* DATE 3/1/08

(This space for State use only)

RECEIVED
MAR 14 2008
DIV. OF OIL, GAS & MINING



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

Ref: 8P-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

APR 23 2009

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Mr. Eric Sundberg
Regulatory Analyst
Newfield Production Company
1001 Seventeenth Street – Suite 2000
Denver, CO 80202

RE: Additional Well: Gilsonite Unit Permit
UIC Permit No. UT20633-00000
Well ID: UT20633-08159
Gilsonite State 10-32-8-17
2189'FEL & 2255' FSL
NW SE Section 32-T8S-R17E
Duchesne County, Utah
API # 43-013-31485

Dear Mr. Sundberg:

The Newfield Production Company request to convert the former Green River Formation oil well Gilsonite State 10-32-8-17 to an enhanced recovery injection well in the Gilsonite Unit Area Permit is hereby authorized by the Environmental Protection Agency (EPA) under the terms and conditions of the Authorization For Additional Well.

The addition of the proposed injection well, within the exterior boundary of the Uintah & Ouray Indian Reservation, is being made under the authority of 40 CFR §144.33 (c) and terms of the Gilsonite Unit Area Permit No. UT20633-00000, and subsequent modifications.

Please be aware that Newfield does not have authorization to begin injection operations into the well until all Prior to Commencing Injection requirements have been submitted and evaluated by the EPA, and has received written authorization from the Director to begin injection. Please note that the Permit limits injection to the gross interval within the Green River Formation between the depths of 3,812 feet and the top of the Wasatch Formation estimated to be at 6,230 feet.

RECEIVED

MAY 04 2009

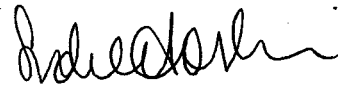
DIV. OF OIL, GAS & MINING

review and approval: (1) the results of a **Part 1 (Internal) mechanical integrity test (MIT)**, (2) a **pore pressure** calculation of the injection interval, (3) and a complete **EPA Form No. 7520-12** (Well Rework Record) with a new schematic diagram.

The initial Maximum Allowable Injection Pressure (MAIP) for the Gilsonite 10-32-8-17 was determined to be **1,240 psig**. UIC Area Permit UT20633-00000 also provides the opportunity for the permittee to request a change in the MAIP based upon results of a step rate test that demonstrates that the formation breakdown pressure will not be exceeded.

If you have any questions, please call Mr. Bob Near at (303) 312-6278 or 1-(800)-227-8917 (Ext. 312-6278). Please submit the required data to **ATTENTION: Bob Near**, at the letterhead address, citing **MAIL CODE: 8P-W-GW** very prominently.

Sincerely,


for Eddie A. Sierra
Acting Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance

Encl: Authorization For Conversion of An Additional Well
EPA Form No. 7520-12 (Well Rework Record). Proposed Wellbore and P&A Wellbore
Schematics for Gilsonite State 10-32-8-17, and Aquifer Exemption.

cc: Letter Only

Curtis Cesspooch, Chairman
Uintah & Ouray Business Committee
Ute Indian Tribe

Irene Cuch, Vice Chairwoman
Uintah & Ouray Business Committee
Ute Indian Tribe

Ronald Groves, Councilman
Uintah & Ouray Business Committee
Ute Indian Tribe

Steven Cesspooch, Councilman

Steven Cesspooch, Councilman
Uintah & Ouray Business Committee
Ute Indian Tribe

Phillip Chimburas, Councilman
Uintah & Ouray Business Committee
Ute Indian Tribe

Frances Poowegup, Councilwoman
Uintah & Ouray Business Committee
Ute Indian Tribe

Daniel Picard
U.S. Bureau of Indian Affairs
Uintah & Ouray Indian Agency

All enclosures:

Ferron Secakuku
Director, Natural Resources
Ute Indian DTribе

Larry Love, Director
Energy and Minerals Department
Ute Indian Tribe

Michael Guinn, District Manager
Newfield Production Company
Myton, Utah

Gilbert Hunt, Associate Director
Utah Division of Oil, Gas and Mining

Fluid Minerals Engineering Office
U.S. Bureau of Land Management
Vernal Office



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8

1595 WYNKOOP STREET

DENVER, CO 80202-1129

Phone 800-227-8917

<http://www.epa.gov/region08>

AUTHORIZATION FOR ADDITIONAL WELL

UIC Area Permit No:UT20633-00000

The Gilsonite Unit Final UIC Area Permit No.UT20633-00000, effective November 2, 1992, authorizes injection for the purpose of enhanced oil recovery in the Monument Butte Field. On March 3, 2008, Newfield Production Company notified the Director concerning the following additional enhanced recovery injection well:

Well Name:	<u>Gilsonite State 10-32-8-17</u>
EPA Well ID Number:	<u>UT 20633-08159</u>
Location:	2189' FEL & 2255' FSL NW SE Sec. 32 T8S-R17E Duchesne County, Utah API #43-013-31485

Pursuant to 40 CFR §144.33, Area UIC Permit No. UT20633-00000 authorizes the permittee to construct and operate, convert, or plug and abandon additional enhanced recovery injection wells within the area permit. This well was determined to satisfy additional well criteria required by the permit.

This well is subject to all provisions of UIC Area Permit No. UT20633-00000, as modified and as specified in the Injection Well-Specific Requirements detailed below. This Authorization shall expire one year after the Effective Date unless the permittee has converted the well to injection or submits a written request to extend this Authorization prior to the expiration date.

This Authorization is effective upon signature.

Date:

APR 23 2009

Eddie A. Sierra

***Acting Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance**

** The person holding this title is referred to as the Director throughout the permit and Authorization*

Authorization for Additional Well: UIC Area Permit UT20633-00000

Well: Gilsonite State 10-32-8-17 EPA Well ID: UT20633-08159

Printed on Recycled Paper

INJECTION WELL-SPECIFIC REQUIREMENTS

Well Name: Gilsonite State 10-32-8-17
EPA Well ID Number: UT20633-08159

Prior to Commencing Injection Operations, the permittee shall submit the following information and receive written Authority to Inject from the Director:

1. Completed Well Rework Record (EPA Form No. 7520-12) and schematic diagram.
2. Pore pressure calculation of the proposed injection zone;
3. A successful Part I (internal) Mechanical Integrity test (MIT)

Approved Injection Zone: Injection is approved between the top of the Garden Gulch Member of the Green River Formation at 3,812 feet (ft.) to the top of the Wasatch Formation, at an estimated depth of 6,230 ft. (KB).

Maximum Allowable Injection Pressure (MAIP): The initial MAIP is **1,240 psig**, based on the following calculation:

$$\text{MAIP} = [\text{FG} - (0.433)(\text{SG})] * \text{D}, \text{ where}$$

$$\text{FG} = 0.84 \text{ psi/ft.} \quad \text{SG} = 1.015 \quad \text{D} = \underline{\mathbf{4,295 \text{ ft.}}}$$
 (top perforation depth KB)

$$\text{MAIP} = \underline{\mathbf{1,240 \text{ psig}}}$$

UIC Area Permit No. UT20633-00000 provides the opportunity for the permittee to request a change of the MAIP based upon the submitted results of a Step Rate Test that demonstrates the formation breakdown pressure will not be exceeded.

Well Construction: Casing and Cementing: The well was constructed in compliance with existing regulatory controls for casing and cementing pursuant to 40 CFR § 146.22(c).

Well Construction: Tubing and Packer: 2-7/8" or similar size injection tubing is approved; the packer shall be set at a depth no more than 50 ft. above the top perforation.

Demonstration of Mechanical Integrity:

- (1) A successful demonstration of Part I (Internal) Mechanical Integrity using a Casing-Tubing Annulus Pressure Test is required prior to injection, and no less than every five years after the last successful test.
- (2) EPA reviewed the cementing records and determined the cement will provide an effective barrier to significant upward movement of fluids through vertical channels adjacent to the well bore pursuant to 40 CFR §146.8 (a)(2). Therefore, further demonstration of Part II (External) Mechanical Integrity is not required at this time.

Demonstration of Financial Responsibility: The applicant has demonstrated financial responsibility by a Financial Statement in the amount of \$53,401 that has been approved by the EPA. The Director may revise the amount required, and may require the permittee to obtain and provide updated estimates of costs for plugging the well according to the approved Plugging and Abandonment plan.

Plugging and Abandonment: The well shall be plugged in a manner that isolates the injection zone and prevents movement of fluids into or between USDWs. Tubing, packers, and any downhole apparatus shall be removed. Class A, C, G, and H cements, with additives such as accelerators and retarders that control or enhance cement properties, may be used for plugs; however, volume extending additives and gel cements are not approved for plug use. Plug placement shall be verified by tagging. Plugging gel of at least 9.2 lb/gal shall be placed between all plugs. A minimum 50 ft. surface plug shall be set inside and outside of the surface casing to seal pathways for fluid migration into the subsurface. Within sixty (60) days after plugging the owner or operator shall submit Plugging Record (EPA Form 7520-13) to the Director. The Plugging Record must be certified as accurate and complete by the person responsible for the plugging operation. At a minimum, the following plugs are required:

PLUG NO. 1: Set a cast iron bridge plug (CIBP) no more than 50 ft. above the top perforation with a minimum of 20 ft. cement plug on top of the CIBP.

PLUG NO. 2: Perforate and squeeze cement up the backside of the 5-1/2" casing across the Trona Zone and the Mahogany Bench from approximately 2,962 ft. to 3,106 ft. (KB). If pre-existing backside cement precludes cement-squeezing this interval set a minimum 144-foot balanced cement plug inside the 5-1/2" casing from approximately 2,962 to 3,106 ft. (KB).

PLUG NO. 3: Perforate and squeeze cement up the backside of the 5-1/2" casing across the contact between the Uinta Formation and Green River Formation from 1,469 ft. (KB) to 1,589 ft. If pre-existing backside cement precludes cement-squeezing this interval set a minimum 120-foot plug inside the 5-1/2" casing from approximately 1,469-1,589 ft. (KB).

PLUG NO. 4: Set a Class "G" cement plug within the 5-1/2" casing to 354 ft. and up the 5-1/2" x 8-5/8" casing annulus to the surface.

Cut of surface and 5-1/2" casing at least 4 ft. below ground level and set P&A marker; submit Sundry Notices and all necessary data as required by the EPA and other regulatory agencies.

INJECTION WELL-SPECIFIC CONSIDERATIONS

Well Name: **Gilsonite State 10-32-8-17**

EPA Well ID Number: **UT20633-08159**

Authorization for Additional Well: UIC Area Permit UT20633-00000

Well: Gilsonite State 10-32-8-17 EPA Well ID: UT20633-08159

Underground Sources of Drinking Water (USDWs): USDWs in the Gilsonite Unit Area Permit generally occur within the Uinta Formation. According to "*Base of Moderately Saline Ground Water in the Uinta Basin, Utah, State of Utah Technical Publication No. 92,*" the base of moderately saline ground water may be found at approximately 105 ft. below ground surface in the Gilsonite State 10-32-8-17 well.

http:NRWRT1.NR.STATE.UT.US: There are no reservoirs, streams, domestic or agricultural water wells within a quarter (1/4) mile of the well.

Composition of Source, Formation, and Injectate Water: (Total Dissolved Solids [TDS]):

- TDS of the Douglas Creek Member of the Green River Formation Water: 4,766 mg/l.

- TDS of Jonah Facility Injection System source water: 4,278 mg/l.

The **injectate** is water from the Jonah Facility Injection System blended with produced Green River Formation Water resulting in TDS < 10,000 mg/l.

Aquifer Exemption is being prepared because the total dissolved solids (TDS) of the Green River Formation water is 4,766 mg/l in the proposed injection well, which is less than 10,000 mg/l. Please refer to 40 CFR§146.4

Confining Zone: The Confining Zone, which directly overlies the Garden Gulch Member of the Green River Formation, is approximately 98ft. of shale between the depths of 3,714 ft. and 3,812 ft. (KB).

Injection Zone: The Injection Zone at this well location is approximately 2,418 ft. of multiple lenticular sand units interbedded with shale, marlstone and limestone from the top of the Garden Gulch Member at 3,812 ft. (KB) to the top of the Wasatch Formation which is estimated to be at 6,230 ft. (KB). All formation tops are based on correlations to the Newfield Production Federal #1-26-8-17 (UT20702-04671) Type Log.

Well Construction: The CBL shows approximately 34 ft. of 80% or greater cement bond index (3,754 ft. to 3,770 ft. and 3,794 ft. to 3,812 ft.) in the Confining Zone (3,714 to 3,812 ft. KB). Thus, further demonstration that well cement is adequate to prevent significant migration of injection fluids behind casing is not required.

Surface Casing: 8-5/8" casing is set at 304ft. (KB) in a 12-1/4" hole, using 120 sacks Class "G" cement, cemented to the surface.

Longstring Casing: 5-1/2" casing is set at 5,668 ft. (KB) in a 7-7/8" hole secured with 650 sacks of cement. Total driller depth 5,700ft. Plugged back total depth is 5,626 ft. EPA calculates top of cement at 4,097 ft. Estimated CBL top of cement is 650 ft.

Perforations: Top perforation: 4,295 ft. (KB) Bottom perforation: 5,522 ft. (KB)

AREA OF REVIEW (AOR) WELL REQUIREMENTS

The following four (4) wells that penetrate the confining zone within or proximate to a 1/4 mile radius around the Gilsonite State 10-32-8-17 were evaluated to determine if any corrective action is necessary to prevent fluid movement into USDWs.

Well: State 7-32 API: 43-013-30658 SWNE Sec. 32-T8S-R17E
Shows 34 ft. of 80% cement bond (CBL) over Confining Zone (3,720-3,810 ft.)
TOC 3,740 ft.

Well: Gilsonite State M-32-8-17 API: 43-013- NWSE Sec. 32-T8S-R17E
Shows 100 ft. of 80% cement bond (CBL) over Confining Zone (3,766-3,866 ft.)
TOC 70 ft.

Well: Gilsonite State 9-32-8-17 API: 43-013-30713 NESE Sec. 32-T8S-R17E
Shows 99 ft. of 80% cement bond (CBL) over Confining Zone (3,717-3,816 ft.)
TOC 3,250 ft.

Well: Gilsonite 11-32 API: 43-013-30685 NESW Sec. 32-T8S-R17E
Shows 50 ft. of 80% cement bond (CBL) over Confining Zone (3,738-3,838 ft.)
TOC 3,246 ft.

No Corrective Action Required:

Reporting of Noncompliance:

- (a) Anticipated Noncompliance. The operator shall give advance notice to the Director of any planned changes in the permitted facility or activity which may result in noncompliance with permit requirements.
- (b) Compliance Schedules. Reports of compliance or noncompliance with, or any progress on, interim and final requirements contained in any compliance schedule of this Permit shall be submitted no later than thirty (30) days following each schedule date.
- (c) Written Notice of any noncompliance which may endanger health or the environment shall be reported to the Director within five (5) days of the time the operator becomes aware of the noncompliance. The written notice shall contain a description of the noncompliance and its cause; the period of noncompliance including dates and times; if the noncompliance has not been corrected the anticipated time it is expected to continue; and steps taken or planned to prevent or reduce recurrence of the noncompliance.

Twenty-Four Hour Noncompliance Reporting: The operator shall report to the Director any noncompliance which may endanger health or environment. Information shall be provided, either orally or by leaving a message, within twenty-four (24) hours from the time the operator becomes aware of the circumstances by telephoning 1-(800)-227-8917 and asking for the EPA Region 8 UIC Program Compliance and Enforcement Director, or by contacting the Region 8 Emergency Operations Center at (303)-293-1788, if calling from outside EPA Region 8. The following information shall be included in the verbal report:

- (a) Any monitoring or other information which indicates that any contaminant may cause an endangerment to a USDW.
- (b) Any noncompliance with a Permit condition or malfunction of the injection system which may cause fluid migration into or between underground sources of drinking water.

Oil Spill and Chemical Release Reporting: The operator shall comply with all other reporting requirements related to oil spills and chemical releases or other potential impacts to human health or the environment by contacting the **National Response Center (NRC) 1-(800)-424-8802 or 1-(202)-267-2675**, or through the **NRC website at <http://www.nrc.uscg.mil/index.htm>**

Other Noncompliance: The operator shall report all other instances of noncompliance not otherwise reported at the time monitoring reports are submitted.

Other Information: Where the operator becomes aware that he failed to submit any relevant facts in the Permit application, or submitted incorrect information in a Permit application, or in any report to the Director, the operator shall submit such correct facts or information within two (2) weeks of the time such information became known to him.



**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8**

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917

**UNDERGROUND INJECTION CONTROL
AQUIFER EXEMPTION
For
NEWFIELD PRODUCTION COMPANY'S
GILSONITE UNIT AREA PERMIT UT20633-00000**

**GILSONITE STATE NO. 10-32-8-17
EPA PERMIT UT20633-08159
NW/SE SECTION 32-T8S-R17E
DUCHESNE COUNTY, UTAH**

UINTAH & OURAY INDIAN RESERVATION

In compliance with provisions of the Safe Drinking Water Act, as amended, (42 USC § 300f-300j-11, commonly known as the SDWA) and attendant regulations incorporated by the U.S. Code of Federal Regulations, the Garden Gulch and Douglas Creek Members of the Green River Formation, located from approximately 3,812 and 6,230 feet and within a ¼ mile radial distance from the surface location, in the Newfield Production Company's Gilsonite State No. 10-32-8-17, Uintah County, Utah is being exempted as an underground source of drinking water (USDW) because:

- (1) The proposed enhanced recovery injection perforations do not currently serve as a source of drinking water;
- (2) the enhanced recovery injection perforations are hydrocarbon-bearing, i.e., they were once a source of hydrocarbon production;

This Aquifer Exemption (AE) is granted in conjunction with the Underground Injection Control Gilsonite Unit Area Permit, UT20633, issued to Newfield Production Company,

Date: **APR 23 2009**

[Signature]
for **Eddie A. Sierra**
* Acting Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance

* The person holding this title is referred to as the Director Throughout the permit and Authorization

Spud Date: 2/22/96

Put on Production:
3/18/96 GL: 5196' KB:
5209' (13'KB)

Gilsonite State #10-32-8-17

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: ? jts. (303.29')
DEPTH LANDED: 304'KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 3 bbls cmt to surf

Base USDW 105'

TOC 650'

TOC/EPA 4097'

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 134 jts. (5690')
DEPTH LANDED: 5668'KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 250 sxs thixotropic
CEMENT TOP AT: 650' per CBL

34' 80% Cement Band

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 175 jts. (5423.30')
TUBING ANCHOR: 5464.94'
NO. OF JOINTS: 1 jt. (31.15')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5498.85'
NO. OF JOINTS: 2 jts. (62.06')
TOTAL STRING LENGTH: (BOT @ 5562.46'KB)

FRAC JOB

3/13/96 5247'-5353' Frac A sand as follows:
112,700# of 20/40 sd in 573 bbls Boragel.
Treated @ avg rate 36 bpm, avg press 2450
psi, ISIP @ 2710 psi.

3/15/96 4969'-4999' Frac C sand as follows:
55,500# 16/30 sd in 397 bbls fluid. Well
screened out w/ 7 ppg sd @ frmt. ISIP: 3248
psi, 5-min 1998 psi. Est. 33,700# sd in frmt.

11/26/02 5498'-5522' Frac LODC sands as follows:
65,120# 20/40 sand in 414 bbls Viking I-25
fluid. Treated @ avg. pressure of 4645 psi
w/avg. rate of 17.9 BPM. ISIP -2550 psi.
Calc. flush: 1415 gal. Actual flush: 1302 gals.

11/26/02 4536'-4593' Frac PB sands as follows:
67,830# 20/40 sand in 500 bbls Viking I-25
fluid. Treated @ avg. pressure of 1995 psi
w/avg. rate of 25.6 BPM. ISIP -2450 psi.
Calc. flush: 4536 gal. Actual flush: 4452 gals.

11/27/02 4295'-4375' Frac GB sands as follows:
35,811# 20/40 sand in 322 bbls Viking I-25
fluid. Treated @ avg. pressure of 1754 psi
w/avg. rate of 25.8 BPM. ISIP -2020 psi.
Calc. flush: 4295 gal. Actual flush: 4200 gals.

11/22/04 Pump change. Update rod detail.

304'

-1529' Green River

-3012' Trona

-3036'-56' Mahogany Bench

-3714' Confining Zone

-3812' Garden Guleh

Packer @ 4260'

4295'-4304'

4321'-4326'

4372'-4375'

4536'-4545'

4555'-4564'

4587'-4593'

4969'-4973'

4977'-4984'

4993'-4999'

-4794 Douglas Creek

5247'-5252'

5281'-5290'

5346'-5353'

5498'-5510'

5514'-5522'

-5634' Castle Peak

PBTD @ 5626'

TD @ 5700'

PERFORATION RECORD

3/12/96	5247'-5252'	4 JSPF	20 holes
3/12/96	5281'-5290'	4 JSPF	36 holes
3/12/96	5346'-5353'	4 JSPF	28 holes
3/14/96	4969'-4973'	4 JSPF	16 holes
3/14/96	4977'-4984'	4 JSPF	28 holes
3/14/96	4993'-4999'	4 JSPF	24 holes
11/25/02	4536'-4545'	4 JSPF	36 holes
11/25/02	4555'-4564'	4 JSPF	36 holes
11/25/02	4587'-4593'	4 JSPF	24 holes
11/25/02	5498'-5510'	4 JSPF	48 holes
11/25/02	5514'-5522'	4 JSPF	32 holes
11/27/02	4295'-4304'	4 JSPF	36 holes
11/27/02	4321'-4326'	4 JSPF	20 holes
11/27/02	4372'-4375'	4 JSPF	12 holes

NEWFIELD

Gilsonite State #10-32-8-17

2189' FEL & 2255' FSL

NW/SE Section 32-T8S-R17E

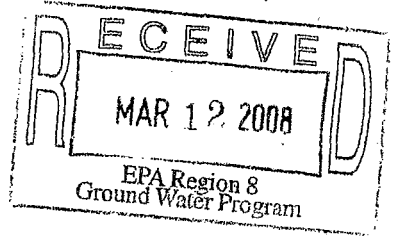
Duchesne Co, Utah

API #43-013-31485; Lease # ML-22060

Est. Basal Carb. 6105'

Est. Wasatch 6230'

CT 3/3/08



Spud Date: 2/22/96
 Put on Production:
 3/18/96 GL: 5196' KB;
 5209' (13'KB)

Gilsonite State #10-32-8-17

Proposed P & A
 Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: ? jts. (303.29")
 DEPTH LANDED: 304'KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 3 bbls cmt to surf

Base USDW 105'

Casing Shoe @ 304'

Circulate 110 sx Class "G" Cement down 5'-1/2" casing and
 up the 5-1/2" x 8-5/8" annulus

Perforate 4 JSPF @ 354'

Cement top @ 650'

TOC/EPA 4097'

Cement Plug

1469'
 1589'

-1529' Green River

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 134 jts. (5690")
 DEPTH LANDED: 5668'KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 250 sxs thixotropic
 CEMENT TOP AT: 650' per CBL

Cement Plug

2962'
 3103'

-3012' Trona
 -3036'-56' Mahogany Bench

-3714' Confining Zone

-3812' Garden Gulch

20' Class G Cement plug on top of CIBP

CIBP No More Than 50' Above Top Perf.

4295'-4304'
 4321'-4326'
 4372'-4375'
 4536'-4545'
 4555'-4564'
 4587'-4593'

4969'-4973'
 4977'-4984'
 4993'-4999'

-4794' Douglas Creek

5247'-5252'
 5281'-5290'
 5346'-5353'

5498'-5510'
 5514'-5522'

-5634' Castle Peak

PBTD @ 5626'

TD @ 5700'

NEWFIELD

Gilsonite State #10-32-8-17

2189' FEL & 2255' FSL

NW/SE Section 32-T8S-R17E

Duchesne Co, Utah

API #43-013-31485; Lease # ML-22060

EST. Basal Carb. 6105'

EST. Wasatch 6230'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-22060

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GILSONITE UNIT
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		8. WELL NAME and NUMBER: GILSONITE ST 10-32
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2255 FSL 2189 FEL		9. API NUMBER: 4301331485
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 32, T8S, R17E		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/17/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -	
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 06/01/09. On 05/18/09 Steven Pratt with the EPA was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 05/26/09. On 06/05/09 the casing was pressured up to 1540 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 100 psig during the test. There was not an EPA representative available to witness the test. EPA# UT20633-08159 API# 43-013-31458

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) <u>Jentri Park</u>	TITLE <u>Production Tech</u>
SIGNATURE	DATE <u>06/17/2009</u>

(This space for State use only)

RECEIVED
JUN 22 2009
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 6 / 5 / 09
Test conducted by: Chris Wilkerson
Others present: _____

Well Name: <u>Gilsonitz State 10-32-8-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Mon Butte</u>		
Location: <u>NW/SE</u> Sec: <u>32</u> T <u>8</u> N <u>15</u> R <u>17</u> E/W County: <u>Duchesne</u> State: <u>UT</u>		
Operator: <u>Newfield</u>		
Last MIT: _____ / _____ / _____		Maximum Allowable Pressure: _____ PSIG

Is this a regularly scheduled test? ☐ Yes ☒ No
Initial test for permit? ☒ Yes ☐ No
Test after well rework? ☐ Yes ☒ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>100</u> psig	psig	psig
End of test pressure	<u>100</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1540</u> psig	psig	psig
5 minutes	<u>1540</u> psig	psig	psig
10 minutes	<u>1540</u> psig	psig	psig
15 minutes	<u>1540</u> psig	psig	psig
20 minutes	<u>1540</u> psig	psig	psig
25 minutes	<u>1540</u> psig	psig	psig
30 minutes	<u>1540</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

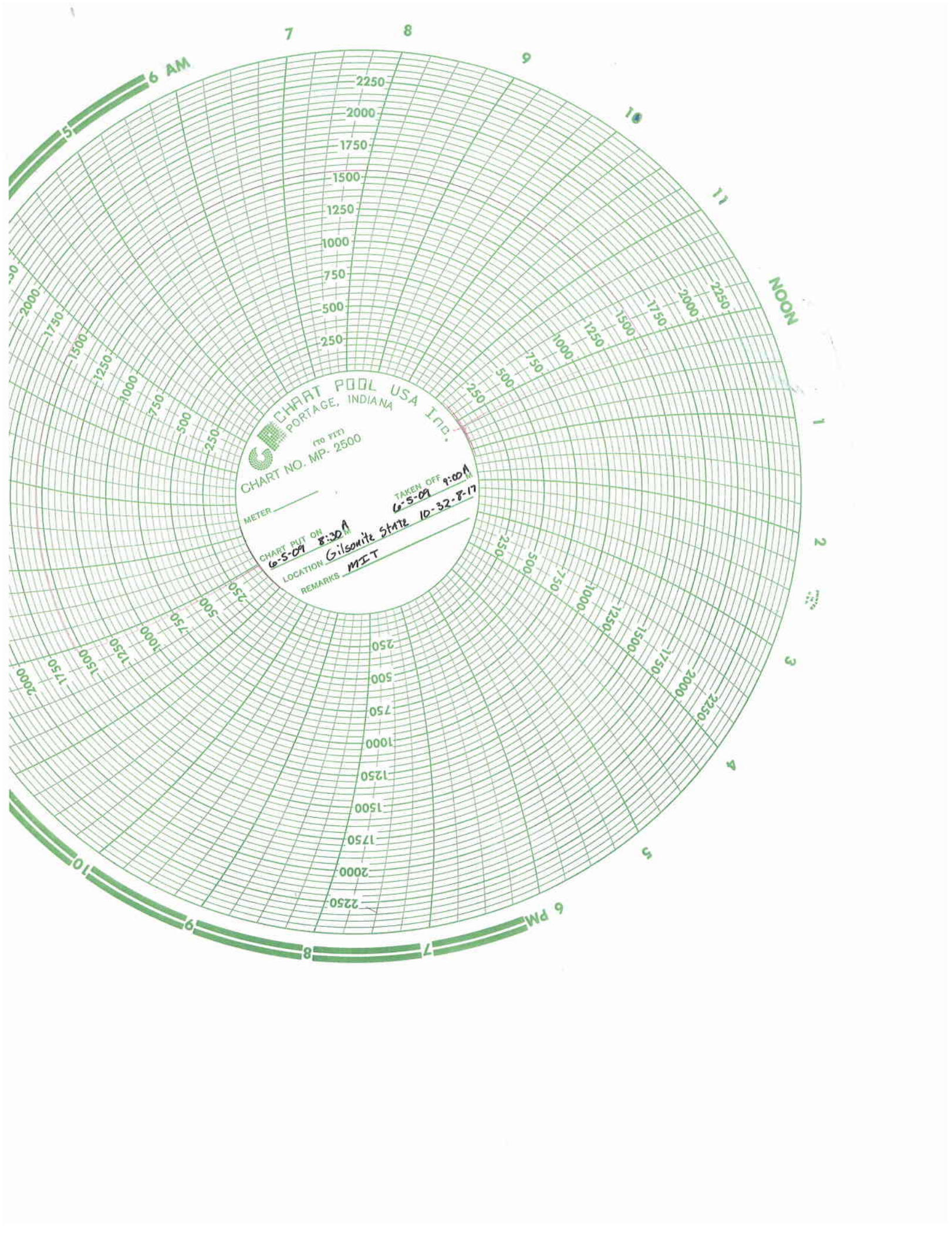


CHART POOL USA INC.
PORTAGE, INDIANA
(70 FEET)
CHART NO. MP-2500

METER _____

CHART PUT ON
6-5-09 8:30 A

LOCATION

Gilsouite State

REMARKS
MTT

TAKEN OFF
6-5-09 9:00 A



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

AUG 11 2009

Ref: 8P-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Michael Guinn
District Manager
Newfield Production Company
Route 3 - Box 3630
Myton, UT 84052

RE: Authority to Commence Injection
EPA UIC Permit UT20633-08159
Gilsonite State 10-32-8-17
Duchesne County, Utah
API #: 43-013-31485

Dear Mr. Guinn:

85 17E 32

Newfield Production Company (Newfield) has satisfactorily completed Environmental Protection Agency (EPA) Prior to Commencing Injection requirements for Final Permit, UT20633-08159, effective June 23, 2009. The Part I (Internal) Mechanical Integrity Test (MIT), Well Rework Record (EPA Form No. 7520-12), schematic diagram, and pore pressure, were reviewed and approved by EPA on August 7, 2009.

As of the date of this letter, Newfield is authorized to commence injection into Gilsonite State 10-32-8-17 at a maximum allowable injection pressure (MAIP) of 1,240 psig. Until such time as the Permittee demonstrates through a Step Rate Test (SRT) that the Fracture Gradient (FG) is other than 0.729 psi/ft, Gilsonite State 10-32-8-17 shall be operated at a MAIP no greater than 1,240 psig.

As of this approval, responsibility for permit compliance and enforcement is transferred to Region 8 UIC Technical Enforcement Program office. Therefore, please direct all monitoring and compliance correspondence to the following address, referencing your well name and UIC Permit number on all correspondence regarding this well to:

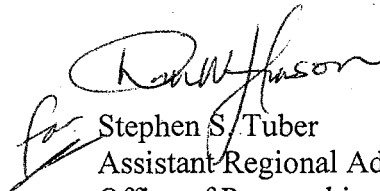
Mr. Nathan Wiser
Technical Enforcement Program – UIC
U.S. EPA Region 8: Mail Code 8ENF-UFO
1595 Wynkoop Street
Denver, CO 80202-1129

Or, you may reach Mr. Wiser by telephone at 303-312-6211, or 1 800-227-8927, ext. 312-6211.

Please remember that it is your responsibility to be aware of and to comply with all conditions of injection well Permit UT20633-08159.

FOR RECORD
If you have questions regarding the above action, please call Bob Near at 303-312-6278 or 1-800-227-8917, ext. 312-6278.

Sincerely,



Stephen S. Tuber
Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance

cc: Uintah & Ouray Business Committee, Ute Indian Tribe
Curtis Cesspooch, Chairman
Irene Cuch, Vice-Chairwoman
Ronald Groves, Councilman
Steven Cesspooch, Councilman
Phillip Chimburas, Councilman
Frances Poowegup, Councilwoman

Daniel Picard
BIA – Uintah & Ouray Indian Agency

Ferron Secakuku
Director, Natural Resources
Ute Indian Tribe

Gil Hunt
Associate Director
Utah Division of Oil, Gas, and Mining

Larry Love, Director
Energy and Mineral Department
Ute Indian Tribe

Fluid Minerals Engineering Office
BLM - Vernal Office

Eric Sundberg
Regulatory Analyst
Newfield Production Company

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2255 FSL 2189 FEL

NWSE Section 32 T8S R17E

5. Lease Serial No.

UTAH STATE ML-22060

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GILSONITE UNIT

8. Well Name and No.

GILSONITE ST 10-32

9. API Well No.

4301331485

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change status put well
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	on injection

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above reference well was put on injection at 8:30 AM on 8-20-09.

UT 20633-08159

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Kathy Chapman

Signature

Kathy Chapman

Title

Office Manager

Date

08/21/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

AUG 24 2009

DIV. OF OIL, GAS & MINING

Sundry Number: 50430 API Well Number: 43013314850000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22060																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)																														
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: GILSONITE STATE 10-32																														
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013314850000																														
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2255 FSL 2189 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 32 Township: 08.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE STATE: UTAH																														
11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/28/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMBING PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SHOETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input checked="" type="checkbox"/> OTHER</td> <td>OTHER: 5 YR MIT</td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMBING PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SHOETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: 5 YR MIT
<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR																														
<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME																														
<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMBING PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE																														
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<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION																														
<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SHOETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON																														
<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL																														
<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION																														
<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: 5 YR MIT																														
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. 5 YR MIT performed on the above listed well. On 04/28/2014 the casing was pressured up to 1442 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 1200 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-08159																																
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		PHONE NUMBER 435 646-4874																														
SIGNATURE N/A		TITLE Water Services Technician DATE 4/29/2014																														

RECEIVED: Apr. 29, 2014

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 4, 28, 2014
Test conducted by: Dustin Bennett
Others present: _____

-08159

Well Name: <u>Silsco-ite State 10-32-8-17</u>		Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>Monument Butte</u>			
Location: <u>N 15 E Sec 32 T 8 N R 17 E</u>		County: <u>Dodge</u>	State: <u>UT</u>
Operator: <u>Newfield Exploration</u>			
Last MIT: <u>1</u>	Maximum Allowable Pressure: <u>1485</u>		PSIG

Is this a regularly scheduled test? ☒ Yes ☐ No
Initial test for permit? ☐ Yes ☒ No
Test after well rework? ☐ Yes ☒ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1451 / 1200 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE		
Initial Pressure	<u>1200</u> psig	psig	psig
End of test pressure	<u>1200</u> psig	psig	psig
CASING / TUBING	ANNULUS PRESSURE		
0 minutes	<u>1451</u> psig	psig	psig
5 minutes	<u>1449</u> psig	psig	psig
10 minutes	<u>1448</u> psig	psig	psig
15 minutes	<u>1446</u> psig	psig	psig
20 minutes	<u>1445</u> psig	psig	psig
25 minutes	<u>1443</u> psig	psig	psig
30 minutes	<u>1442</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☐ No

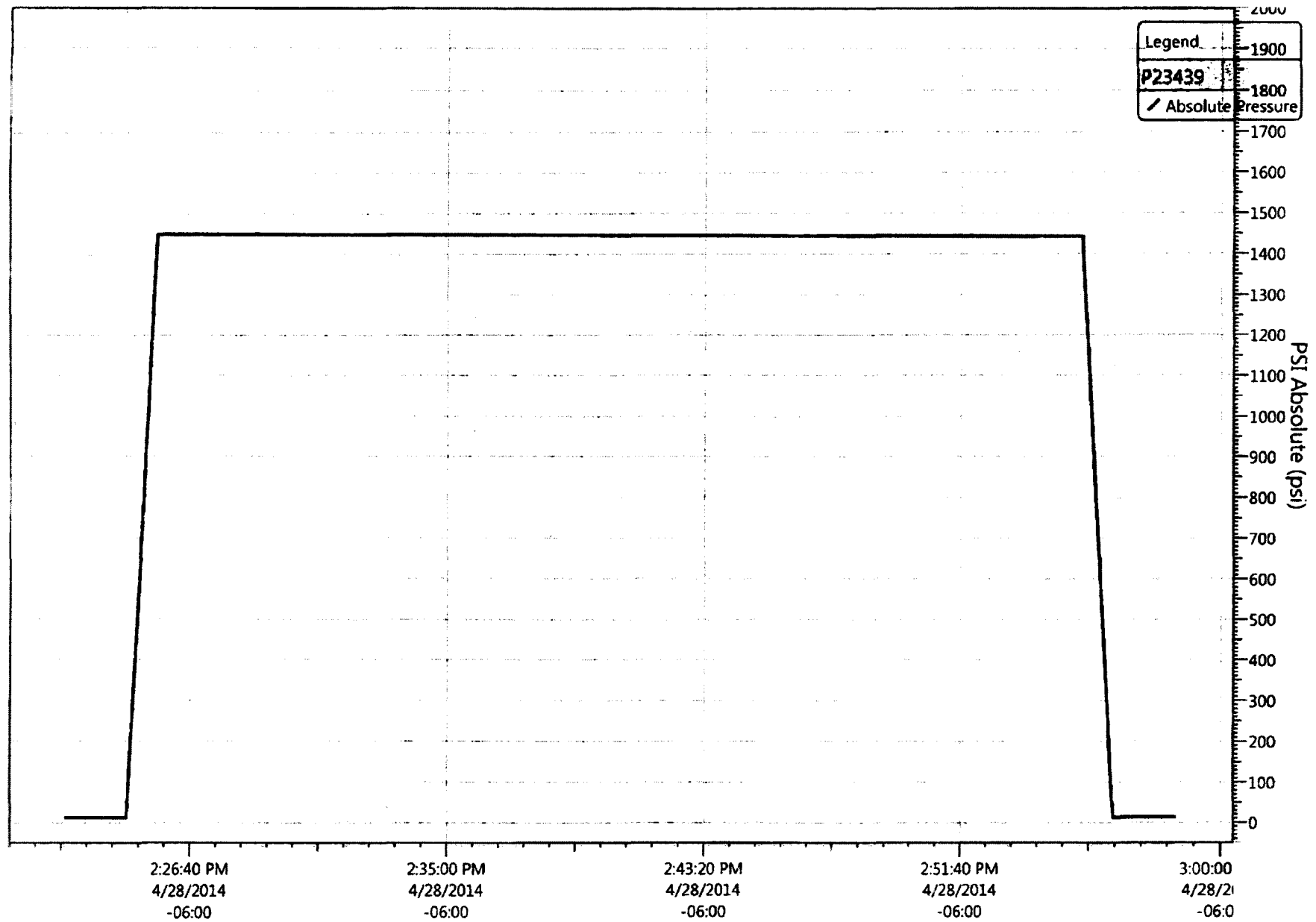
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

Gilsonite State 10-32-8-17 (5 yr MIT 4/28/2014)

4/28/2014 2:21:44 PM



NEWFIELD



Schematic

43-013-31485

Well Name: Gilsonite 10-32-8-17

Surface Legal Location 32-8S-17E	API/UWI 43013314850000	Well RC 500151689	Lease	State/Province Utah	Field Name GMBU CTB7	County Duchesne
Spud Date	Rig Release Date	On Production Date 3/15/1996	Original KB Elevation (ft) 5,209	Ground Elevation (ft) 5,196	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 5,626.0

Most Recent Job

Job Category Testing	Primary Job Type	Secondary Job Type N/A	Job Start Date 4/28/2014	Job End Date 4/28/2014
-------------------------	------------------	---------------------------	-----------------------------	---------------------------

TD: 5,700.0

Vertical - Original Hole, 9/15/2015 7:21:38 AM

MD (ftKB)	TVD (ftKB)	Incl (")	DLS	DLS (° ...)	Vertical schematic (actual)
13.1					<p>1; Surface; 8 5/8 in; 8.097 in; 13-302 ftKB; 288.90 ft</p> <p>4-1; Tubing; 2 7/8; 2,441; 13-4,263; 4,249.91</p> <p>4-2; Pump Seating Nipple; 2 7/8; 2,441; 4,263-4,264; 1.10</p> <p>4-3; Packer; 2 7/8; 2,441; 4,264-4,271; 7.40</p> <p>Perforated; 4,295-4,304; 11/25/2002</p> <p>Perforated; 4,321-4,326; 11/25/2002</p> <p>Perforated; 4,372-4,375; 11/25/2002</p> <p>Perforated; 4,536-4,545; 11/25/2002</p> <p>Perforated; 4,555-4,564; 11/25/2002</p> <p>Perforated; 4,587-4,593; 11/25/2002</p> <p>Perforated; 4,969-4,973; 3/14/1996</p> <p>Perforated; 4,977-4,984; 3/14/1996</p> <p>Perforated; 4,993-4,999; 3/14/1996</p> <p>Perforated; 5,247-5,252; 3/12/1996</p> <p>Perforated; 5,281-5,290; 3/12/1996</p> <p>Perforated; 5,346-5,353; 3/12/1996</p> <p>Perforated; 5,498-5,510; 11/25/2002</p> <p>Perforated; 5,514-5,522; 11/25/2002</p> <p>2; Production; 5 1/2 in; 4.950 in; 13-5,658 ftKB; 5,644.65 ft</p>
301.2					
301.8					
303.1					
649.9					
4,262.8					
4,264.1					
4,271.3					
4,294.9					
4,304.1					
4,320.9					
4,326.1					
4,372.0					
4,375.0					
4,536.1					
4,544.9					
4,555.1					
4,564.0					
4,586.9					
4,592.8					
4,969.2					
4,973.1					
4,977.0					
4,983.9					
4,993.1					
4,999.0					
5,247.0					
5,252.0					
5,280.8					
5,290.0					
5,346.1					
5,353.0					
5,498.0					
5,509.8					
5,514.1					
5,522.0					
5,615.8					
5,616.5					
5,626.0					
5,657.2					
5,657.8					
5,700.1					

NEWFIELD



Newfield Wellbore Diagram Data Gilsonite 10-32-8-17

Surface Legal Location 32-8S-17E			API/UWI 43013314850000		Lease
County Duchesne	State/Province Utah		Basin	Field Name GMBU CTB7	
Well Start Date 2/22/1996	Spud Date		Final Rig Release Date	On Production Date 3/15/1996	
Original KB Elevation (ft) 5,209	Ground Elevation (ft) 5,196	Total Depth (ftKB) 5,700.0	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 5,626.0	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	1/8/1996	8 5/8	8.097	24.00	J-55	302
Production	2/26/1996	5 1/2	4.950	15.50	J-55	5,658

Cement

String: Surface, 302ftKB 1/9/1996

Cementing Company BJ Services Company	Top Depth (ftKB) 13.0	Bottom Depth (ftKB) 303.3	Full Return?	Vol Cement Ret (bbl)
Fluid Description	Fluid Type Lead	Amount (sacks) 120	Class PREM LITE	Estimated Top (ftKB) 13.0

String: Production, 5,658ftKB 2/26/1996

Cementing Company BJ Services Company	Top Depth (ftKB) 650.0	Bottom Depth (ftKB) 5,700.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description	Fluid Type Lead	Amount (sacks) 250	Class Hifil	Estimated Top (ftKB) 650.0
Fluid Description	Fluid Type Tail	Amount (sacks) 270	Class Thixotropic	Estimated Top (ftKB) 2,500.0

Tubing Strings

Tubing Description Tubing					Run Date 6/5/2009	Set Depth (ftKB) 4,271.4		
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	137	2 7/8	2.441	6.50	J-55	4,249.91	13.0	4,262.9
Pump Seating Nipple	1	2 7/8	2.441			1.10	4,262.9	4,264.0
Packer	1	2 7/8	2.441			7.40	4,264.0	4,271.4

Rod Strings

Rod Description				Run Date		Set Depth (ftKB)	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (")	Nom Hole Dia (in)	Date
5	GB, Original Hole	4,295	4,304	4			11/25/2002
5	GB, Original Hole	4,321	4,326	4			11/25/2002
5	GB, Original Hole	4,372	4,375	4			11/25/2002
4	PB, Original Hole	4,536	4,545	4			11/25/2002
4	PB, Original Hole	4,555	4,564	4			11/25/2002
4	PB, Original Hole	4,587	4,593	4			11/25/2002
2	C, Original Hole	4,969	4,973	4			3/14/1996
2	C, Original Hole	4,977	4,984	4			3/14/1996
2	C, Original Hole	4,993	4,999	4			3/14/1996
1	A, Original Hole	5,247	5,252	4			3/12/1996
1	A, Original Hole	5,281	5,290	4			3/12/1996
1	A, Original Hole	5,346	5,353	4			3/12/1996
3	LODC, Original Hole	5,498	5,510	4			11/25/2002
3	LODC, Original Hole	5,514	5,522	4			11/25/2002

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	2,710		36.0				
2	3,248						
3	2,550		17.9				
4	2,450		25.6				
5	2,020		25.8				

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant Sand 112700 lb
2		Proppant Sand 55500 lb
3		Proppant Sand 65120 lb



Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
4		Proppant Sand 67830 lb
5		Proppant Sand 35811 lb